

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-34723
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	TEXMACK 5 STATE COM
8. Well No.	1
9. Pool Name or Wildcat	WOLF CAMP WILDCAT MORROW
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

SUNDY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI (FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well:	OIL WELL ☒ GAS WELL ☐ OTHER NEW WELL
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	205 E. Bender, HOBBS, NM 88240
4. Well Location	Unit Letter <u>R</u> : <u>1980</u> Feet From The <u>SOUTH</u> Line and <u>1500</u> Feet From The <u>EAST</u> Line Section <u>5</u> Township <u>16-S</u> Range <u>32-E</u> NMPM <u>LEA</u> COUNTY

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☒ COMPLETION REPORT

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-24-00/6-21-00: MIRU SERV UT. NUBOP. PU DC'S & TIH . TAG UP ON DV TOOL @ 8922. TIH W/GR-CBL. TEST CSG TO 2000 PSI. CIRC MORROW WTR & SPOT 100 GALS 10% ACETIC ACID. RAN CMT BOND LOG. SET PKR @ 12611'. TEST ANNULUS TO 2500 PSI. SWAB TO 7500'. FL @ 11400'. LOAD TBG W/45 BBL MORROW WTR. MI SWAB RIG. (MORROW PERFS 12738-12748) ACIDIZE MORROW W/2500 GALS 7.5% H75 ACID. MIRU COMPLETION UNIT 4-13-00. REM TREE INSTL BOP. TIH W/NIPPLE, PKR, & 3.5" EUE TBG. NDBOP. NU 10K TREE. TEST ANNULUS TO 2500 PSI. TEST LINES TO 10500 PSI. FRAC W/76600# 20/40 BAUXITE & 47910 GALS YF240D. RU TO FLOW BACK. OPEN WELL W/3200 PSI. C/O TBG & n CSG TO BELOW PERFS @ 12780'. REM TREE. REL PKR. NUBOP. LD TBG. TIH W/SN & 406 JTS 2 3/8" TBG TO 12530. NDBOP & INSTL TREE. MIRUPU. REM TREE. NUBOP. RAN WIRELINE ENTRY GUIDE, NIPPLE, PKR, TBG. PSA 12608. REM TREE & NUBOP. REL SWAB UNIT 5-11-00. MIRU PU. BLOW WELL DN. REM TREE. NUBOP. REL PKR. TIH W/ESP SUB PUMP, 2 3/8" TBG. PUMP SET @ 12718.20. ND & INSTL WH. RU REV UNIT. WSH SD FR 12686-12807. TIH TO 12807, DID NOT TAG. C/O TO PBTD @ 12914. TAG @ 12807. WSH TO 12914. PU & RUN TBG, MOTOR, PUMP, TBG. PUMP SET @ 12461'. NDBOP. NUWH. HU FLOW LINE. MIRU SERV UNIT 6-09-00. INSTL BOP. POH W/PMP ASSY. TIH W/CIBP @ 12688' 6-11-00. LOAD CSG W/180 BBL MORROW WTR. TEST PLUG TO 1500 PSI. DUMP BAIL 35' CMT @ 12653'. PERF WOLF CAMP INTERVAL 9853 TO 62', 9890 TO 9912', && 9916-28'. 172 HLS. TIH W/PKR. RIG TO SPOT ACID @ 9930'. SET PKR. ACIDIZE WOLF CAMP W/3500 GALS 15% HCL 6-13-00. RIG UNIT DN. REL RENTALS. FLOWING. RAN DUAL 72 HR BHP GAUGES & HUNG OFF IN 1.87 PROFILE NIP IN ON/OFF TOOL. 6-18-00.

FINAL FLOWING TEST : ON 24 HR OPT. FLOWING 130 BO, 30 BW, & 207 MCF EFFECTIVE 7-03-00

I hereby certify that the information above is true and complete to the best of my knowledge and belief

SIGNATURE J. Denise Leake TITLE Engineering Assistant

DATE 7/12/00

TYPE OR PRINT NAME J. Denise Leake

Telephone No. 397-0405

(This space for State Use)

APPROVED

CONDITIONS OF APPROVAL IF ANY: TITLE

DATE

DeSoto/Nichols 12-93 ver 1.0

7A Wildcat Morrow

