

OIL CONSERVATION DIVISION

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-34723
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease	
7. Lease Name or Unit Agreement Name	TEXMACK 5 STATE COM
8. Well No.	1
9. Pool Name or Wildcat	W. Anderson Ranch WILDCAT WOLFCAMP

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER NEW WELL	7. Lease Name or Unit Agreement Name TEXMACK 5 STATE COM			
b. Type of Completion: NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RES. <input type="checkbox"/> OTHER				
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.	8. Well No. 1			
3. Address of Operator 205 E. Bender, HOBBS, NM 88240	9. Pool Name or Wildcat W. Anderson Ranch WILDCAT WOLFCAMP			
4. Well Location Unit Letter R : 1980 Feet From The SOUTH Line and 1500 Feet From The EAST Line Section 5 Township 16-S Range 32-E NMPM LEA COUNTY				
10. Date Spudded 1/21/00	11. Date T.D. Reached 3/16/00	12. Date Compl. (Ready to Prod.) 6/13/00	13. Elevations (DF & RKB, RT, GR, etc.)	14. Elev. Csghead
15. Total Depth 13,100'	16. Plug Back T.D. 12,914'	17. If Mult. Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name MORROW 12,738-12,748 & WOLFCAMP 9853-9928				20. Was Directional Survey Made YES
21. Type Electric and Other Logs Run PLT EXP, BHS,NGT,GR,CBL				22. Was Well Cored NO

CASING RECORD (Report all Strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
11 3/4"	42#	538'		350 SX	
8 5/8"	32#	4500'		1500 SX	
5 1/2"	20# & 17#	13100'		1000 SX	

24. LINER RECORD	25. TUBING RECORD
SIZE TOP BOTTOM SACKS CEMENT SCREEN	SIZE DEPTH SET PACKER SET
	2 3/8" 12,530'
26. Perforation record (interval, size, and number) 12738-12748 MORROW & 9853-9928 WOLFCAMP	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 12738-12748 2500 GALS 7.5% H75 ACID SAME FRAC 76600# 20/40 BAUXITE 9853-9928 3500 GALS 15% HCL

28. PRODUCTION							
Date First Production 6/14/00	Production Method (Flowing, gas lift, pumping - size and type pump) FLOWING					Well Status (Prod. or Shut-in) PROD	
Date of Test 7-03-00	Hours tested 24 HRS	Choke Size	Prod'n For Test Period	Oil - Bbl. 130	Gas - MCF 207	Water - Bbl. 30	Gas - Oil Ratio
Flow Tubing Press. 350#	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD						Test Witnessed By	

30. List Attachments SURVEY, NOTARIZED DEVIATIONS			
31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNATURE J. Denise Leake	TITLE Engineering Assistant		DATE 7/12/00
TYPE OR PRINT NAME J. Denise Leake		Telephone No. 397-0405	