

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-34723
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	TEXMACK 5 STATE COM
8. Well No.	1
9. Pool Name or Wildcat	WILDCAT MORROW
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI (FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER NEW WELL <input type="checkbox"/>
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	205 E. Bender, HOBBS, NM 88240
4. Well Location	Unit Letter <u>R</u> : <u>1980</u> Feet From The <u>SOUTH</u> Line and <u>1500</u> Feet From The <u>EAST</u> Line Section <u>5</u> Township <u>16-S</u> Range <u>32-E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
 COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
 CASING TEST AND CEMENT JOB ☐
 OTHER: ☒ INTERMEDIATE CSG

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-30-00/3-19-00: RAN PLT EXP, BHS, NGT. RAN 102 JTS 8 5/8" 32# LTC CSG SET @ 4500'. CMT W/1500 SX 35/65 POZ H W/6% D20, 5% D44, .25 PPS D29 & B 570B SX CL H NEAT. PLUG DOWN @ 7:52 AM 1-30-00. CIRC 324 SX CMT TO PIT. ND BOP. SET SLIPS W/150,000#. INSTL CSG HD. TEST TO 3000 PSI. NUBOP. TEST BOP. TAG CMT @ 4415. DRIL TO 4830,5019, 5488,5802,5960,6350,6460,6865,6931,7144,7160,7222,7458,7686,7842, 8050,8186,8406,8580,8650. WASH 30' TO BTM. NO FILL. DRLD 8936-9156,8199,9251,9600,9716,9791,10,100,10213,10561,10587,10742. STUCK @ 10743. WRK FREE. CUT DRLG LINE. SET DN @ 9638. WSH 9638-9900. REAM 9900-10226. TIH TO 10505. REAM TO 10742. PUMP 12-80 BBLs LC PILLS. WSH & REAM 2 JTS TO BTM. DRLD 10746-10810,10850,10930,10934,11090,11095,11121,11076,11152,11229. PU OVERSHOT, BS, JARS, X-OVER. TIH TO 9690. WASH 60'. TIH TO TOP OF FISH @ 10287. JAR ON FSH TO 325,000. PU FREEPOINT TOOLS & CALIBRATE. RAN TOOLS TO 10299. RAN SPUD BARS 10299-10318, & 10318-10321 & 10321-10383. RU COIL TBG UNIT. TIH W/CT TO 10393. WASH & DRILL ON FILL TO 10500. WSH TO 11242. TIH W/GR SHOT TO 10287 & 10313. TIH W/JET CUTTER. MADE CUT @ 10293. TIH W/STRING SHOT. BACKOFF @ 10284. WSH 50'. MIX 40 BBL LC PILL. SPOT CMT PLUG W/240 SX C L H W/.75% D65, .2% DD800, .2% D46, MIX @ 17.3 PPG. TAG CMT @ 9680. WSH & DRLD CMT TILL HARD. DRLD TO 9777 & 9795 & 9798. TAG FILL @ 9648. DRILL CMT 9798-9800, TIME DRILLING SIDETRACK HLE FR 9804-9861. DRILL 9861-10045, 10118,10211,10255,10304. REAM SIDE TRACK FR 9800-9950. DRILL 10304-412,510,535,691,835,47,11003,11040,160,232,70,335,363,489,540,790,862,950,12055,60,12260,367. SPOT 100 BBL OIL. WRK PIPE. TU WH. TIH W/FREE POINT. SLIP & CUT DRILL LINE. TEST BOPS. TIH W/DC'S & DP. WSH 90' TO TD (12467) DRILL TO 12650,850,876,880,13095,13100. WSH 40' TO TD. WSH 45' TO TD.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. Denise Leake TITLE Engineering Assistant DATE 3/20/00

TYPE OR PRINT NAME J. Denise Leake Telephone No. 397-0405

(This space for State Use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY: _____ TITLE _____ DATE _____

