

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-34723
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	TEXMACK 'S' STATE COM
8. Well No.	1
9. Pool Name or Wildcat	UNDESIGNATED//MORROW
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	GR-4346'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator
P.O. Box 3109, Midland Texas 79702

4. Well Location
Unit Letter R : 1980 Feet From The SOUTH Line and 1500 Feet From The EAST Line
Section 5 Township 16-S Range 32-E NMPM LEA COUNTY

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	COMMENCE DRILLING OPERATION <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <u>PRODUCTION CASING AND CEMENTING PROGRAM</u> <input checked="" type="checkbox"/>		OTHER: <u></u> <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

PRODUCTION CASING:

Run 5/12" casing as follows:

0-8300' 5 1/2", 17#, WC-79, LTC

8300'-11500' 5 1/2", 17#, M-95, LTC

Casing to have a DV/ECP (Weatherford) approximately 10100' (DV to be approximately 200' below Wolfcamp interval around 9930') (Check log for good packer seat).

CEMENTING PROGRAM FOR PRODUCTION CASING::

1st Stage-480 SACKS 50/50 POZ CLASS H w/2% GEL, 5% SALT, 1/4# FC (14.2 PPG, 1.35 CF/S, 6.3 G/S).

2nd Stage- 860 SACKS 35/65 POZ CLASS H w/6% GEL, 5% SALT, 1/4# FC (12.4 PPG, 2.14 CF/S, 11.95 G/S). F/B 480 SACKS 50/50 POZ CLASS H w/2% GEL, 5% SALT, 1/4# FC (14.2 PPG, 1.35 CF/S, 6.3 G/S).

VERBAL APPROVAL AS PER MR. GARY WINK TO MR. BOYD SCHANEMAN, TEXACO DRILLING ON 2/17/00.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE A. Phil Ryan TITLE Commission Coordinator DATE 2/21/00

TYPE OR PRINT NAME A. Phil Ryan Telephone No. 688-4606

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

