

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.
30-025-34725

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

7. Lease Name or Unit Agreement Name

Rancho Verde 10 State

2. Name of Operator
Nearburg Producing Company

8. Well No.
2

3. Address of Operator
3300 N A St., Bldg 2, Suite 120, Midland, TX 79705

9. Pool name or Wildcat
Anderson Ranch; Wolfcamp, Southwest

4. Well Location
Unit Letter E : 2230 Feet From The North Line and 930 Feet From The West Line
Section 10 Township 16S Range 32E NMPM Lea County

10. Date Spudded 10/22/99 11. Date T.D. Reached 11/18/99 12. Date Compl. (Ready to Prod.) 12/10/99 13. Elevations (DF & RKB, RT, GR, etc.) 4317 GR 14. Elev. Casinghead 4317

15. Total Depth 9816 16. Plug Back T.D. 9815 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools ☒ Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 9796 - 9814 (OA) 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run CNL/ CAL 22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48#	464	17-1/2	410	NA
8-5/8	24# & 32#	4235	11	1000	NA
5-1/2	17#	9816	7-7/8	250	NA

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2-3/8	9112	9112

26. Perforation record (interval, size, and number) 9796 - 9814 (OA) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL 9796 - 9814 AMOUNT AND KIND MATERIAL USED 1,000 gals 15% HCL acid

28. PRODUCTION

Date First Production 12/10/99 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Producing
Date of Test 12/11/99 Hours Tested 24 Choke Size NA Prod'n For Test Period Oil - BbL. 167 Gas - MCF 47 Water - BbL. 0 Gas - Oil Ratio 281:1
Flow Tubing Press. 400 Casing Pressure NA Calculated 24-Hour Rate Oil - BbL. 167 Gas - MCF 47 Water - BbL. 0 Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By Matt Lee

30. List Attachments
C-104, Deviations and Logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed Name

Sarah Jordan

Title

Production Analyst

Date

12/15/99