District I PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-104 Revised October 18, 1994 Instructions on back

District II 811 South First, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Submit to Appropriate District Office 5 Copies

District IV

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Nearburg Producing		¹ Operator na	ame and Address	<u> / 11 1</u>	ΛΟ.			N IO HV	² OGRID	Numbe	ər
3300 N A St., Bldg 2, Suite 120 (1985) MINTO HAR HEN PLACE					15. POC	t /h.			01574		— <u>——</u>
Midland, TX 79705	5	COLLAND TO T	D BELOW IT	AON DO HES) LAME	· · · · · · · · · · · · · · · · · · ·		3	Reason for	Filing C	ode
⁴ API Numbe	er			5 Pag	1 Name				- NW		·
30 - 0 25 34725		⁵ Pool Name Anderson Ranch-Wolfcamp, Southwest								Pool Code 96932	
⁷ Property Co	ode			⁸ Proper		e			_		ell Number
24352			rde 10 State					<u> </u>	·		2
Ul or lot no. Section	e Location	Range	Lot Idn	T the							
E 10	16S	32E	Lot iun	Feet from the 2230	ı	North/South North		Feet from the 930	East/We		County
	n Hole Loc			<u> </u>					We	St	Lea
UI or lot no. Section	Township	Range	Lot Idn	Feet from the	m the North/South Li		Line	Feet from the	East/West line County		County
į	ucing Method Co	de 14 Gas	Connection Date	∋ 15 C-129	¹⁵ C-129 Permit Number		1	¹⁶ C-129 Effective Date		e 17 C-129 Expiration Date	
S S	12/10/00					NA					
II. Oil and Gas		ters Transporter N	ame		20 PO		- :-				
OGRID		and Address		20 POD 21 0/		O/G	²² POD ULSTR Location and Description			ation	
	Amoco Pipelin 502 North We		28	2823628 C		0	Section 10,	16S, 32E	Tank	Battery	
Levelland, TX 79336				(4) (4) (54) (4)							
009171	SPM 044 Penbrook Odessa, TX 79		28	2823629 G		G	Section 10, 16S, 32E Tank Battery				
10 10 10 10 10 10 10 10 10 10 10 10 10 1	2.1					-					
V. Produced W											
²³ POD	Vater								· · ·		
2823630	Section	10, 16S, 32	PE Tank Batter	24 PO		TR Location a		scription			
. • -	Section etion Data	1 10, 16S, 32		24 PO					Name I	30	
2823630 '. Well Comple	Section Data		27	24 PO		FR Location a		²⁹ Perfora		30	DHC, DC, MC
2823630 7. Well Comple 25 Spud Date 10/22/99 31 Hole Siz	Section Data	Ready Date 2/10/99	zi sing & Tubing Siz	²⁴ PO Y ⁷ TD 9816		TR Location a 28 PBTD 9,815			(OA)		DHC, DC, MC
2823630 /. Well Comple 25 Spud Date 10/22/99 31 Hole Siz. 17-1/2	Section Data	Ready Date 2/10/99	27	²⁴ PO Y ⁷ TD 9816		FR Location at 28 PBTD 9,815'	and Dea	²⁹ Perfora	(OA)	⁴ Sacks	·
2823630 /. Well Comple 25 Spud Date 10/22/99 31 Hole Siz 17-1/2 11	Section Data	Ready Date 2/10/99	zi sing & Tubing Siz	²⁴ PO Y ⁷ TD 9816		28 PBTD 9,815'	and Des	²⁹ Perfora	(OA)	⁴ Sacks 4	Cement
2823630 /. Well Comple 25 Spud Date 10/22/99 31 Hole Siz. 17-1/2	Section Data	Ready Date 2/10/99	sing & Tubing Sia	²⁴ PO Y ⁷ TD 9816		²⁸ PBTD 9,815' ³³ Dep	and Death Set	²⁹ Perfora	(OA)	4 Sacks 4 10	Cement
2823630 /. Well Comple 25 Spud Date 10/22/99 31 Hole Siz. 17-1/2 11 7-7/8	Section Data 26 R 12	Ready Date 2/10/99	sing & Tubing Siz 13-3/8 8-5/8	²⁴ PO Y ⁷ TD 9816		²⁸ PBTD 9,815' 33 Dep 46	and Des	²⁹ Perfora	(OA)	4 Sacks 4 10	Cement 10
2823630 /. Well Comple 25 Spud Date 10/22/99 31 Hole Siz 17-1/2 11 7-7/8	Section Data 26 R 12	Ready Date 2/10/99 32 Ca	sing & Tubing Siz 13-3/8 8-5/8 5-1/2 2-3/8"	24 PO 7 TD 9816 ze	DD ULS	28 PBTD 9,815' 33 Dep 46 42 98 91	and Des	²⁹ Perforal 9796 - 9814	(OA)	4 Sacks 4 10	Cement 10
2823630 /. Well Comple 25 Spud Date 10/22/99 31 Hole Siz. 17-1/2 11 7-7/8	Section Data 26 R 12	Ready Date 2/10/99 32 Ca	sing & Tubing Siz 13-3/8 8-5/8 5-1/2 2-3/8"	24 PO y 7 TD 9816 ze	DD ULS	28 PBTD 9,815' 33 Dep 46 42. 98 91	and Des	²⁹ Perforal 9796 - 9814	(OA)	4 Sacks 4 10 25	Cement 10
2823630 /. Well Comple 25 Spud Date 10/22/99 31 Hole Siz. 17-1/2 11 7-7/8 I. Well Test D 35 Date New Oil	Section etion Data 26 R 12	leady Date 2/10/99 32 Ca 32 Ca ivery Date 0/99	sing & Tubing Siz 13-3/8 8-5/8 5-1/2 2-3/8"	24 PO y 7 TD 9816 ze	DD ULS	28 PBTD 9,815' 33 Dep 46 42 98 91	and Des	²⁹ Perforat 9796 - 9814 ³⁹ Tbg. Press 400	(OA)	4 Sacks 4 10 25	Cement 10 00 50 Csg. Pressure
2823630 /. Well Comple 25 Spud Date 10/22/99 31 Hole Siz 17-1/2 11 7-7/8 // Well Test D 35 Date New Oil 12/10/99 41 Choke Size	Section etion Data 26 R 12 26 R 12 26 R 12 12 12 14 16 16 16 17 18	Ready Date 2/10/99 32 Ca sivery Date 0/99 Dil	sing & Tubing Siz 13-3/8 8-5/8 5-1/2 2-3/8" 37 Test Da 12/11/9	24 PO y 7 TD 9816 ze	DD ULS	28 PBTD 9,815' 33 Dep 46 42: 98 91:	and Des	²⁹ Perforal 9796 - 9814	(OA)	4 Sacks 4 10 25	Cement 10 00 50
2823630 7. Well Comple 25 Spud Date 10/22/99 31 Hole Siz 17-1/2 11 7-7/8 1. Well Test D 35 Date New Oil 12/10/99	Section etion Data 26 R 12 26 R	ivery Date 0/99 Dil 37 Conservation D	sing & Tubing Siz 13-3/8 8-5/8 5-1/2 2-3/8" 37 Test Da 12/11/9 43 Water 0	24 PO 7 TD 9816 2e	DD ULS	28 PBTD 9,815' 33 Dep 46 42 98 91' est Length 24 44 Gas 47 OIL	and Des oth Set 34 35 14 12	29 Perforat 9796 - 9814 39 Tbg. Press 400 45 AOF	Bure	4 Sacks 4 100 25	Cement 10 00 50 Csg. Pressure Test Method Flowing
2823630 / Well Comple 25 Spud Date 10/22/99 31 Hole Siz 17-1/2 11 7-7/8 I. Well Test D 35 Date New Oil 12/10/99 41 Choke Size I hereby certify that the complied with and that to the best of my know gnature:	Data 36 Gas Deli 12/10 42 (16 the information syledge and belief.	ivery Date 0/99 Dil 37 Conservation D	sing & Tubing Siz 13-3/8 8-5/8 5-1/2 2-3/8" 37 Test Da 12/11/9 43 Water 0	24 PO y 7 TD 9816 ze ate 99 r Appri	38 To	28 PBTD 9,815' 33 Dep 46 42 98 91' est Length 24 44 Gas 47 OIL	and Des oth Set 34 35 14 12	²⁹ Perforat 9796 - 9814 ³⁹ Tbg. Press 400 ⁴⁵ AOF	Bure DN DIVI	4 Sacks 4 100 25	Cement 10 00 50 Csg. Pressure Test Method Flowing
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Printed Name

Previous Operator Signature