Submic Ecopies To Appropriate District	Stat	a of New M	avion	;	Form C-103
Office	State of New Mexico Energy, Minerals and Natural Resources			Revised March 25, 1990	
District I 1625 N. French Dr., (Johba, SM 78249				WELL APINO.	
ansitu"a 31 F South First, Artenua, NM 88210	OIL CONSERVATION DIVISION			30-025-34752	
9jamet jii 1069 R.A. Breach Dille Ander Mith. 7017	1220 South St. Francis Dr.			5. Indicate Type STAFE	
DISPUT: IN	Santa Fo. NM 87595			G. State Oil & C	Jas Loase No.
1206 M. Scillerick, Die Startz Friedmann, 1990 37105				VA-753	
SUNDRY NOTICES AND REPORTS ON WELLS				7. Lease Name o	r Unit Agreement Name:
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				C. O. Jones A	TK State
PROPOSALS.)				C. O. Jones A	lik state
1. Type of Well: Oil Well X Gas Well Other					
2. Name of Operator				7. Well No.	
Yates Petroleum Corporation				#2	
3. Address of Operator 105 S. 4 th Street Artesia, NM 88210				 Pool name or Wildcat See Below 	
105 S. 4" Street Aries	IQ, N/M 00210			See Below	v
4. Well Location					
Unit Letter <u>M</u> :	<u>180</u> feet from t	he <u>300111</u>	_ line and	feet from the	West line
Section 11	Township 16S	Range	35E N	MPM Lea	County
			DR, RKB, RT, GR, e	tc.)	
3987' GR					
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
	1				
	PLUG AND ABAN		REMEDIAL WOR	૨ Κ	
	CHANGE PLANS		COMMENCE DF	RILLING OPNS.	PLUG AND ABANDONMENT
	MULTIPLE COMPLETION		CASING TEST A	ND	
OTHER: Downhole commingle	<u> </u>	X	OTHER:		
Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of					
starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or					
recompilation. Northwest Shoebar Strawn (Oil - 56280) open hole horizontal lateral 11,412-13,220 (MD) produced 76 bo, 187					
mcf and 18 bw during 24 hour test on 9-19-01.					
Townsend Permo Upper Penn (Oil - 59847) perfs 10,910-10,917' produced 37 bo, 225 mcf and 0 bw during 24					
hour test on 10-18-01.					
Pursuant to Administrative Or	der DHC - 2755		nose to commin	ale these zones	The following fixed
allocation formula based on					
production from this well.			J		· · · ·
2015		~ • 6			
<u>ZONE</u> Strawn		<u>GAS</u> 45.388%	<u>WATER</u> 100%		
Permo Upper Penn (Cisco)		54.612%	0%		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
SIGNATURE <u>Je les 1/1</u>	12e -	_TITLE	ingineering Tec	hnician DATE	<u>December 28, 2001</u>
Type or print name Susan Herpin Telephone No. 505-748-1471					
(This space for State use)			ORIGINA	L SIGNED BY	MAY 0 0 2000
		יי זידויד	PAIII	F. KAUIZ	MAY 2 2 2002 Date
APPPROVED BY Conditions of approval.	RECORD		ogr BEIBOLE	UM ENGINEER	Lime well is
	しゃにしうドリー		//		Manor Ponn
