District I
PO Box 1980, Hobbs, NM 83241-1980

District II
PO Drawer DD, Artesia, NM 88211-0719

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-101
Revised ebruary 10, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address.	² OGRID Number
Yates Petroleum Corporation 105 South Fourth Street Artesia, NM 88210	25575
	³ API Number 30 - 0 25-34752

⁴ Property Code	⁵ Property Name	⁶ Well No.
25027	C. O. Jones ATK State	2

⁷ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	11	16S	35E		380	South	330	West	Lea

⁸ Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	11	16S	35E		361	South	2299	West	Lea

⁹ Proposed Pool 1	¹⁰ Proposed Pool 2
Townsend Permo Upper Penn	

¹¹ Work Type Code	¹² Well Type Code	¹³ Cable/Rotary	¹⁴ Lease Type Code	¹⁵ Ground Level Elevation
A	O	Pulling Unit	S	3987' GR

¹⁶ Multiple	¹⁷ Proposed Depth	¹⁸ Formation	¹⁹ Contractor	²⁰ Spud Date
Commingle	10910'	Cisco	Unknown	ASAP

²¹ Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
26"	20"		40'	In place	
17-1/2"	13-3/8"	48#	407'	In place	
12-1/4"	9-5/8"	36# & 40#	4743'	In place	
8-3/4"	7"	26#	11412'	In place	

²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

Yates Petroleum Corporation respectfully requests permission to add perforations in the Cisco and then commingle Cisco and Strawn formations as follows:

1. Set blanking plug in 2.25" F nipple on bottom of 10' sub below packer set at 11011'. Pressure up on tubing to 1500 psi for 15 minutes to test blanking plug.
2. Load well as needed. Nipple down tree and nipple up BOP.
3. Disengage tubing from on/off tool on packer. POOH with tubing.
4. Perforate 10910-1017' (Cisco), acidize as needed for production.
5. Recover load and test.   CONTINUED ON NEXT PAGE:

DHC-2755

²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief.	OIL CONSERVATION DIVISION
Signature: *Rusty Klein*	Approved by:
Printed name: Rusty Klein	Title: FIELD SUP
Title: Operations Technician	Approval Date: AUG 2000	Expiration Date:
Date: July 27, 2000	Phone: 505-748-1471	Conditions of Approval : Attached ☐