

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-34752
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VA-753
7. Lease Name or Unit Agreement Name C. O. Jones ATK State
8. Well No. 2
9. Pool name or Wildcat Shoobar Strawn, Northwest
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3987' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator YATES PETROLEUM CORPORATION
3. Address of Operator 105 South 4th St., Artesia, NM 88210	4. Well Location Proposed BHL: 380' FSL & 2310' FWL of Sec. 11-T16S-R35E (Unit N, SESW) Unit Letter M : 380 Feet From The South Line and 330 Feet From The West Line Section 11 Township 16S Range 35E NMPM Lea County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: Open hole completion <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
2-6-7-2000 - Moved in and rigged up pulling unit.
2-8-2000 - Nippled up 11" 5K X 9" 5K tubinghead. Nippled down BOP. TIH with seal connector for Guiberson on/off tool on 2-7/8" 6.5# L-80 CS hydril tubing. Shut well in for night.
2-9-2000 - Finished TIH with tubing. latched onto packer at 11009'. Get off & spaced out. Nippled down BOP. Nippled up double stub adapter (9" 5K X 7-1/16" 5K). Latched onto packer. Nippled up tree. Tested seals in head. Rigged up wireline. TIH with pulling tool and retrieved equalizing probe. Made run with pulling tool. Sheared off plug - overbalanced on top. Swabbed & kicked well off. Rigged up slickline. RIH and fished out blanking plug. Flow tested to tank. Shut well in.
2-10-2000 - Rigged down pulling unit. Released well to production department.

Open Hole Completion: 11412-13228' (Strawn)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Operations Technician DATE Feb. 10, 2000

TYPE OR PRINT NAME Rusty Klein

TELEPHONE NO. 505/748-1471

(This space for State Use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

