

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Geology, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-34752
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VA-753
7. Lease Name or Unit Agreement Name C. O. Jones ATK State
8. Well No. 2
9. Pool name or Wildcat Shoebar Strawn, Northwest
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3987' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator YATES PETROLEUM CORPORATION
3. Address of Operator 105 South 4th St., Artesia, NM 88210
4. Well Location Proposed BHL: 380' FSL & 2310' FWL of Sec. 11-T16S-R35E (Unit N, SESW) Unit Letter M : 380 Feet From The South Line and 330 Feet From The West Line Section 11 Township 16S Range 35E NMPM Lea County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Intermediate casing & cement <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 4743'. Reached TD at 4:45 AM 11-25-99. Ran 106 joints of 9-5/8" 36# & 40# N-80 and J-55 (4747.24') of casing set at 4743'. 1-Texas Pattern notched guide shoe set at 4743'. Float collar set at 4699'. Cemented with 1450 sacks BJ Lite C (65-35), 5#/sack salt, 1/4#/sack celloflake and 6% bentonite (yield 2.03, weight 12.5). Tailed in with 200 sacks Class C with 1% CaCl2 (yield 1.34, weight 14.8). PD 9:30 PM 11-25-99. Bumped plug to 1835 psi, OK. Circulated 210 sacks. WOC. Nippled up and tested to 1000 psi for 30 minutes, OK. Drilled out at 5:15 AM 11-27-99. WOC 31 hours and 45 minutes. Reduced hole to 8-3/4". Resumed drilling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Operations Technician DATE Dec. 3, 1999
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-14

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

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[illegible]