

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

30-025-34757

5. Indicate Type Of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Stingray State 10

8. Well No.

1

9. Pool name or Wildcat

Wildcat / Wolfcamp

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER

b. Type of Completion:

NEW
WELL ☒

WORK
OVER ☐

DEEPEN ☐

PLUG
BACK ☐

DIFF
RESVR ☐

OTHER

2. Name of Operator

Marathon Oil Company

3. Address of Operator

P.O. Box 2490 Hobbs, NM 88240

4. Well Location

Unit Letter J : 2000 Feet From The South Line and 2000 Feet From The East Line

Section 10

Township 17-S

Range 33-E

NMPM

Lea

County

10. Date Spudded

12/16/99

11. Date T.D. Reached

1/13/00

12. Date Compl.(Ready to Prod.)

1/31/00

13. Elevations(DF & RKB, RT, GR, etc.)

GL 4152'

KB 4164'

14. Elev. Casinghead

15. Total Depth

11,748'

16. Plug Back T.D.

11,153'

17. If Multiple Compl. How
Many Zones?

18. Intervals
Drilled By

Rotary Tools

X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

Wildcat / Wolfcamp 10,505-11,089'

20. Was Directional Survey Made

Yes - See Attached

21. Type Electric and Other Logs Run

Yes - See Attached

22. Was Well Cored

no

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	445'	17 1/2"	525 sxs	
9 5/8"	36/40#	4596'	12 1/4"	1950 sxs	
5 1/2"	17/20#	11,240'	8 3/4"	430 sxs	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8#	10,417'	

26. Perforation record (interval, size, and number)

10,505 - 10,790' 184 holes

10-918 - 11,089' 146 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

10,505-790'

Acidized w/7000 gals w/275 BS

28. PRODUCTION

Date First Production

2/9/00

Production Method (Flowing, gas lift, pumping - Size and type pump)

Sub-Pumping

Well Status (Prod. or Shut-in)

Producing

Date of Test

2/21/00

Hours Tested

24

Choke Size

Prod'n For
Test Period

Oil - Bbl.

170

Gas - MCF

148

Water - Bbl.

332

Gas - Oil Ratio

870

Flow Tubing Press.

316

Casing Pressure

29

Calculated 24-
Hour Rate

Oil - Bbl.

Gas - MCF

Water - Bbl.

Oil Gravity - API (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

30. List Attachments

Logs, Deviation Survey

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Kelly Cook*

Printed
Name

Kelly Cook

Title Records Processor Date 2/22/00