Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

District Office		
	RVATION DIVISION	WELL API NO.
	040 Pacheco St. a Fe, NM 87505	30-025-34757
P.O. Drawer DD, Artesia, NM 88210		5. Indicate Type of Lease STATE X FEE
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410		6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		
		7. Lease Name or Unit Agreement Name Stingray State 10
1. Type of Well: OIL GAS	HER	Journal of State Los
2. Name of Operator	· · · · · · · · · · · · · · · · · · ·	8. Well No.
Marathon 011 Company		1
3. Address of Operator P.O. Box 2490 Hobbs, NM 88240		9. Pool name or Wildcat Wildcat - Wolfcamp
4. Well Location		
Unit Letter J : 2000 Feet From The	South Line and 2	OOO Feet From The East Line
	17-S Range 33-E	NMPM Lea County
10. Elevation	n (Show whether DF, RKB, RT, GR, e GL 4152" KB 4164	V/////////////////////////////////////
11. Check Appropriate Box to	Indicate Nature of Notice	
NOTICE OF INTENTION TO	į.	BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK UPLUG AND ABAN	NDON REMEDIAL WORK	☐ ALTERING CASING ☐
TEMPORARILY ABANDON L CHANGE PLANS	COMMENCE DRILLIN	G OPNS. L PLUG AND ABANDONMENT L
PULL OR ALTER CASING	CASING TEST AND C	EMENT JOB
OTHER:	OTHER: New Well	Completion
 Describe Proposed or Completed Operations (Clearly state a work) SEE RULE 1103. 	ll pertinent details, and give pertinent d	lates, including estimated date of starting any proposed
1/18 MIRU pulling unit. NU BOP. RIH w/2 acid at 11,089°. POOH. Logged GR/CB 1/20 Perf 10,918-35, 10,976-91, 11,021-3 set at 10,790°. Acidize w/6000 gals 1/27 Rel pkr, POOH. RIH w/RBP & pkr. Set pkr, PUH to 3218°. 1/28 Perf 10,505-24, 10,525-31, 10,549-6 10,785-90, 2 SPF, 184 holes. RIH w/ 1/30 SI for pressure build-up. 2/3 Rel pkr & RBP, POOH. RIH w/RBP & pk 2/8 MIRU pulling unit. ND wellhed. NU B	L/CCL 9500-11,133'. 4. 11,050-53, 11,059-70, 11 acid. Flow back well. Swab RBP at 10,850'. Test tbg. 8. 10,599-602, 10,627-31, 1 pkr, set at 10,413'. Acidiz	.075-89, 2 SPF, 184 holes. RIH w/pkr. Spot 350 gals acid at 10,790'. Rel .0,661-75, 10,732-38, 10,750-65, ee w/7000 gals acid w/275 BS. Swab. at 10,413'. ND BOP NU WH. RD unit.
·		tom of tbg at 10,417.
I hereby certify that the information above is true and complete to the bes		
SIGNATURE TELLY COR	TITLE Records Proces	SSOT DATE 2/22/00
TYPE OR PRINT NAME Kelly Cook		TELEPHONE NO. 393-7106
(This space for State Use)		- 19 sall
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