District I 1625 N. French Dr., Hobbs, NM 88240

Previous Operator Signature

District II

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised March 25, 1999

811 South Fir District III 1000 Rio Braz				OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505					Submit to Appropriate District Office 5 Copie				
District IV				Jan	ILA I C.	TAINT O	רנור				AMEN	DED REPORT	
2040 South Pa				LLOWAR	LE AN	ND AIF	THOR	IZATI	ON TO TR	A NSPC	PT		
I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT Operator name and Address OCC. OCC. OCC. OCC. OCC. OCC. OCC. O													
				Hudson					025-111 *Resease for Filing Code				
616 1	TX	76102			New Well								
	API Number			/0	Pool Name			·	Pool Code				
30 - 0 25 - 34763 Property Code			Maljam	ar/Gray.	/San Andres				75529				
25000			Indi				#1		#1				
II. ¹⁰ Surface Location													
Ul or lot so. P	Section	Township	Range	Lot.Idn	Feet from		North/Sour		Feet from the	Rast/Wes	t lime	Lea	
_	32	16S	32E		3.	30			330	East	<u> </u>		
11 Bottom Hole Location UL or lot no. Section Township Reason Let Joh Free from the North/South Hos Reaf From the Reaf (West Nos.													
OL or lot as. Section		Township	Range	Lot Ida	de Feet from the		North/South lin		Feet from the	East/Wes	t/West line County		
" Lee Code	" Produc	ing Method Co	ode ^M Gas	Connection Date	7	C-129 Permi	Number		C-129 Effective D) Design	" C-129 E	xpiration Date	
S		b											
II. Oil and Gas Transporters													
"Transporter OGRID		Transporter Name and Address			***		° O/G			2 POD ULSTR Location			
		Navajo Refining			十,	10001	^	_		and Description			
P.O. Box			159			1102010 0		0	T16S R32E Section 32				
_	Ar	tesia.	NM 88211-0159						330FSL 330FEL				
CASINGHEAD WAS ALLES													
CASINGHEAD GAS MUST NO													
TARED AFTER 2/9/2						real size							
UR DBTAINER													
V. Dada a W.													
	V. Produced Water "POD ULSTR Location and Description												
11024	50	Sec	24 Tl7		Pro	duced	wate	er re	turn to	form	ation	in	
7. Well C	ompleti	on Data			wate.	rflox	l pro	rject	•				
2 Speed Date		2 Rendy Date		,	# TD		a PBI		3850 <u>-40</u> 102 hold	arations 1		" DHC, MC	
3/17/00		4/28/00		4363'		4044			102°h61a	ś			
12 1/4"			** Cosing & Tubing Size 8 5/8" 24#			Depth Set			330 sx to surface				
7 7/8"		5 1/2"		" 15 50.	15.50#		4252				sx to surface		
			1							· · · · · · · · · · · · · · · · · · ·			
T. Well T	est Dat	·	<u> </u>										
Dese New	OI		livery Date		21 Test Date		" Test Length		³ Tbg. Pressure		* Csg. Pressure		
4/28/00 * Choke Size				5/10/0) 24 h		ır	30#		30#		
NA		*01 57		2 WM	Water 2		"Ges		*AOF		"Test Method Well tester		
I hereby certify that the rules of the Oil Conservation Division have been complied with id that the information given above is true and complete to the best of my knowledge													
id belief.		A A A 1	complete to the	e best of my know	vietige	TARLEY OF GROOM AY							
gnanure: Eschell Hultung							Approved by:						
E. Randall Hudson III							Tide:						
de: Geologist						Approval Date:							
ate: $5/10/00$ Phone:81/336/109 If this is a change of operator fill in the OGRID number and name of the previous													
If this is a chang	pt of operate	or fill in the O	GRID number	and name of the p	PETIONS O	perator							

Printed Name

Title