Submit To Appropria State Lease - 6 copies Fee Lease - 5 copies		Fr	nera	State of New M Minerals and Na			OUTCES				Re	Form C-105 vised March 25, 1999
District I 1625 N. French Dr., I District II	lobbs, NM 88240								WELL AP 30-025-34			vised initial 25, 1999
81 1 South First, Artes District III	000 Rio Brazos Rd., Aztec, NM 87410						1	5. Indicate Type of Lease STATE STATE				
<u>District IV</u> 2040 South Pacheco,	Santa Fe, NM 87505			Santa Fe, NM	875	05			State Oil &	: Gas Leas	e No.	B 7180-3
WELL C		N OR REC	OMPL	ETION REPC	RT	AND	LOG					
la. Type of Well: OIL WE	LL GAS W	ELL DR	YП	OTHER					7. Lease Nam	e or Unit Ag	reement N	ame
b. Type of Compl NEW WELL	WORK			DIFF. RESVR.	отн	ER			Indian T	ank		
2. Name of 0perate	or		-						8. Well No.			
William A. & 3. Address of Oper	& Edward R. H ator	ludson.							#1 9. Pool name	or Wildcat		
616 Texas S	treet, Fort Wo	rth. Texas 7	6102						Maljamar (	Travhurg/	San And	res
4. Well Location									(nunjuniu) (	Juy ourgy		105
Unit Letter_		330' Feet Fre	om The				an <u>d</u> 330	•	F	eet From The	East	Line
Section 10. Date Spudded	32	Townsh	_	mpl. (Ready to Prod.)	inge	32E	levotions (		MPM RKB, RT, GR	Lea	14 51	County
3/17/00	3/28/00					i		Dra	KKD, KI, GK	., etc.)	14. Elev. (	Casinghead
15. Total Depth	16. Plug B	ack T.D.	4/28/0	Multiple Compl. How	Man		58' KB.	vals	Rotary Tools		Cable T	ools
4363	4352'			nes?		ĺ	Drilled B	y				0013
19. Producing Inter		pletion - Top, Bo								20. Was Dire	ctional Su	rvev Made
3850-4012'	Graybur	g								YES		
2 1. Type Electric at				· · · · · · · · · · · · · · · · · · ·					22. Was Wel			
CNL TDD A	L MCFL								No			
23.			CA	SING RECORI	) (R	eport	all stri	ngs		l)		
CASING SIZE		HT LB./FT.	520	DEPTH SET			E SIZE		CEMENTIN		-	MOUNT PULLED
8 5/8" 5 1/2"	J 55 24# J 55 15		530 <sup>'</sup> 4352		12	1/4"			330 sx / 17			
5 172	<b>J J J J J J J J J J</b>		4552		/ //	0			850 sx / 112	sx to surfac	e	
24. SIZE	ТОР	BOTTOM	LIN	ER RECORD	I SC	REEN		25. SIZ		UBING RI		PACKER SET
									/8"	4012'		Ineklar 3E1
					<u> </u>							
26. Perforation reco	ord (interval, size,	and number)					<u>, SHOT,</u> TERVAL		CTURE, CE AMOUNT A			
3850-53', 3862	-65' 3888-96	', 3904-07'	3916-	-20' 3932-34',		#26			acidize 250			
3940-46', 3982		2', 3996-40	12'								s gel car	rying 125,000#
2 SPF Total 10	12 holes					IOT			20/40 Brad	ly Sand		
28 Date First Production	<u></u>	Production Me	thod (Ele	PKC wing, gas lift, pumpi		JCT		)	Well Status	(Prod. or Sh	ut_in]	
	~~·					u//u	.,po pump)		Producin			
4/28/00 Date of Test	Hours Tested	Pump Choke si	78	Prod'n for		Oil -	Bbl	- (	Jas - MCF	-	- BBL	Gas-Oil Ratio
	24 hrs	N/A		Test Perior		57	201		04		DDL	1.82
Flow Tubing	Casing Pressure	Calculated	24-	Oil - Bbl.	<u> </u>	Gas - 1	MCF		Vater - Bbl.	Oil C	Gravity - A	PI - (Corr.)
Press.		Hour Rate								39	9.4	
29. Disposition of		fuel, , vented, etc	.)	I						Test Witnes	2	
Sold 30/List Attachmen	int_									Jon Smi	th	· · · · · · · · · · · · · · · · · · ·
	~											
31. Thereby cert	ity that the inform	nation shown o	n both s	ides of this form as	true	and co	mplete to	the	best of my kr	iowledge an	d belief	
Signature	act	Court	Prin <u>Na</u>	nted me E. Randall I	Iuds	son III	Title C	ieol	ogist			Date 5/11/00
	$\overline{D}$											

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of an y newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1 105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

. Anhy			astern New Mexico			1 NOT HIM COLW CO	stern New Mexico		
			T. Canyon	T. Ojo Alam			T. Penn. "B"		
T. Salt 635			T. Strawn	T. Kirtland-			T. Penn. "C"		
8. Sal <u>t</u>	I <u>t 1020</u> T. Atoka		T. Atoka	T. Pictured	Cliffs -	T. Penn. "D"			
. Yates			T. Miss	T. Cliff Hou	ise		T. Leadville		
. 7 Rive			T. Devonian	1. Menetee			T. Madison		
. Queen		3254	T. Silurian	T. Point Loc	okout_		T. Elber <u>t</u>		
Grayb		3622	T. Montoya	T. Mancos	-		T. McCracken		
	.ndres	4014	T. Simpson	T. Gallu <u>p</u>			T. Ignacio Otzte		
			T. McKee				T. Granite		
				T. Dakota			T		
Blinet	ory		T. Gr. Wash	T. Morrison			<u>T.</u>		
Tubb_			T. Delaware Sand	T.Todilto			<u>1</u>		
	ard		T. Delaware Sand T. Bone Springs	T. Entrada			T		
Abo_			T	T. Wingate			1 <u>.                                    </u>		
Wolfe	amp		T	T. Chinle			1 <u>.                                    </u>		
Penn			T	T. Permian			l.		
Cisco	(Bough	Q	T	T. Penn "A'			. T		
							OIL OR GAS		
							SANDS OR ZONE		
			to		om		to		
o. 2, f	rom		to				to		
			IMPORTA	NT WATER SA	ANDS	5			
nclude	data on	rate of water	inflow and elevation to which						
			to			feet			
-			to.						
lo. 3, f	rom		to						
		L	ITHOLOGY REC	CORD (Attach a	additic	nal sheet if ne	cessary)		
From	то	Thickness	Lithology	From	То	Thickness	Lithology		
		In Feet				In Feet			
				111					
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