Form 3160-5 (June 1990)

	DUDEALLOELAND		
	BUKEAU OF LAND	MANAGEMENT	5. Lease Designation and Serial No.
			LC-029509-B
;	SUNDRY NOTICES AND	REPORTS ON WELLS	6. If Indian, Allottee or Tribe Name
Do not use this for	m for proposals to drill or to	deepen or reentry to a different reservoir.	
Us	SE "APPLICATION FOR PE	RMIT—" for such proposals	
			7. If Unit or CA, Agreement Designation
	SUBMIT IN T	RIPLICATE	7. If Onit of CA, Agreement Designation
	305,477 114 77	/// E.O/// E	
I Type of Well			
Well Gas	Other		8. Well Name and No.
2. Name of Operator			JC Federal #2
Mack Energy Corporat	ion		9. API Well No.
3. Address and Telephone No			30-025-34772
•		505-748-1288	10. Field and Pool, or Exploratory Area
P.O. Box 960, Artesia, NM 988211-0960 4. Location of Well (Footage, Sec., T. R., M. or Survey Description)			
4. Location of Well (Footage, Sec., 1. K., M. or Survey Description)		Maljamar Paddock	
	Sec. 22-T17S-R32E 23	10 FML & 2310 FWI	11. County or Parish, State
	Sec. 22-11/S-R32E 23	10 FNL & 2510 FWL	
			Lea, NM
0115014.4	PRESCRIATE BOY(s) TO	INDICATE NATURE OF NOTICE, REPO	RT OR OTHER DATA
12. CHECK A	PPROPRIATE BOX(s) TC	TINDICATE NATURE OF NOTICE, REPORT	
TYPE OF S	UBMISSION	TYPE OF ACTION	
☐ Notice of	Intent	Abandonment	Change of Plans
		Recompletion	New Construction
Subsequer	nt Report	Plugging Back	Non-Routine Fracturing
		Casing Repair	Water Shut-Off
Π	. Nation	Altering Casing	Conversion to Injection
Final Aba	indonment Notice	Other TD, Cement casing	Dispose Water
		Other	(Note: Report results of multiple completion on Well
give subsurface locate 1/18/2000 TD 7 7/8"	tions and measured and true vertical depth Hole at 5950' at 12:45PM.	nt details, and give pertinent dates, including estimated date of startin hs for all markers and zones pertinent to this work)*	
give subsurface locat 1/18/2000 TD 7 7/8" 1/19/2000 RIH with 1 25 .WOC for 8hrs.	tions and measured and true vertical depth Hole at 5950' at 12:45PM. 134 joints 5 1/2" 17# LT&C J-	hs for all markers and zones pertinent to this work)* 55 csg, set at 5914'. Cemented 1st stage w/450sx 0% A-10B, 1%CaCl, plug down 7:00AM circ 212	g any proposed work. If well is directionally drilled. 50/50 Poz, 5#salt, 2%gel, 5/10% FL

or representations as to any matter within its jurisdiction.

