District I PO Box-1980, Hobbs, NM 88241-1980

District1l 811 South First, Artesia, NM 88210

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-104 Revised October 18, 1994 Instructions on back Appropriate District Office

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT Operator name and Address 105615 155615 1768000 for Filing Code 101 N Marinchella Suite 508 1025-54780
Application Application Address Application Appl
11 N. Marienteld, Suite 508
APINumber
APP Number APP
10 - 0 US-3470
25119 Sombrero State 1 1
If or let no. Section Township 16S 33E Lot Idn Feet from the 990' North Feet from the 1980' West Lea
11 Bottom Hole Location
1. Oil and Gas Transporter 19 Transporter Name and Address 2825402 O
Oil and Gas Transporters
18 Transporter OGRID
Navajo Refining 2825402 O
Dynegy Midstream Services 1000 Louisiana Street, Suite 5800 2825403 G
Dynegy Midstream Services 1000 Louisiana Street, Suite 5800 Houston, TX 77002 2825403 G
1000 Louisiana Street, Suite 5800
1000 Louisiana Street, Suite 5800 Houston, TX 77002
V. Produced Water 23 POD 28 25 40 4 V. Well Completion Data 25 Spud Date 26 Ready Date 27 TD 27 PBTD 28 PBTD 29 Perforations 30 DHC, DC, MC 27 TD 31 Hole Size 32 Casing & Tubing Size 33 Depth Set 34 Depth Set 34 Depth Set 35 Depth Set 36 Depth Set 37 TD 38 Perforations 30 DHC, DC, MC 31 Hole Size 32 Casing & Tubing Size 33 Depth Set 34 Depth Set 34 Depth Set 35 Depth Set 36 Depth Set 36 Depth Set 37 Depth Set 38 Depth Set 39 Depth Set 30 Depth Set 30 Depth Set 30 Depth Set 30 Depth Set 31 Depth Set 32 Depth Set 34 Depth Set 36 Depth Set 37 Depth Set 38 Depth Set 38 Depth Set 39 Depth Set 30 De
28 POD 28 POD ULSTR Location and Description 28 POD ULSTR Location and Description 7. Well Completion Data 25 Spud Date 26 Ready Date 27 TD 28 PBTD 29 Perforations 30 DHC, DC, MC 02/12/00 04/19/00 13,586 13,432 12828' - 12840' 31 Hole Size 32 Casing & Tubing Size 33 Depth Set 34 Sacks Cement 24" 20" 40' 10 SX 17-1/2" 13-3/8" 409' 225 SX 12-1/4" 8-5/8" 4481' 1415 SX
28 POD 28 POD ULSTR Location and Description 28 POD ULSTR Location and Description 7. Well Completion Data 25 Spud Date 26 Ready Date 27 TD 28 PBTD 29 Perforations 30 DHC, DC, MC 02/12/00 04/19/00 13,586 13,432 12828' - 12840' 31 Hole Size 32 Casing & Tubing Size 33 Depth Set 34 Sacks Cement 24" 20" 40' 10 SX 17-1/2" 13-3/8" 409' 225 SX 12-1/4" 8-5/8" 4481' 1415 SX
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17-1/2" 13-3/8" 409' 225 SX 12-1/4" 8-5/8" 4481' 1415 SX
12-1/4" 8-5/8" 4481' 1415 SX
7-7/8" 5-1/2" 13586' 800 SX
VI. Well Test Data 36 Cost Politypy Data 37 Test Date 38 Test Length 39 Tbg. Pressure 40 Csg. Pressure
35 Date New Oil 36 Gas Delivery Date 37 Test Date 38 Test Length 39 Tbg. Pressure 40 Csg. Pressure 04/19/00 05/06/00 05/13/00 24 Hrs 600 300 psi
41 Choke Size 42 Oil 43 Water 44 Gas 45 AOF 46 Test Method
18/64" 109 0 729 1133 113.50
47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete OIL CONSERVATION DIVISION
to the best of my knowledge and belief.
to the best of my knowledge and belief. Signature: Approved by:
to the best of my knowledge and belief. Signature: Printed name: Robert McNaughton Title: Approval Date:
to the best of my knowledge and belief. Signature: Printed name: Robert McNatighton Title: Operations Engineer. Phone: Phone
to the best of my knowledge and belief. Signature: Printed name: Robert McNatighton Title: Operations Engineer. Approval Date: 12100

