Submit 3 Copies To Appropriate District	State of New Mexico	Form C-103
	gy, Minerals and Natural Resources	Revised March 25, 1999
District	y, willicials and ivacular resources	WELL API NO.
1625 N. French Dr., Hobbs, NM 87240 District II	CONCEDIATION DIVICION	30 - 025 - 34780
811 South First Artesia, NM 87210		5. Indicate Type of Lease
District III 2040 South Pacheco		STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV		6. State Oil & Gas Lease No.
2040 South Pacheco, Santa Fe, NM 87505		V-4735-3, OG-1430-1
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		Name:
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		
PROPOSALS.) 1. Type of Well:		Sombrero State
Oil Well Gas Well Other		
2. Name of Operator		8. Well No.
Nadel and Gussman Permian, L.L.C.		1
3. Address of Operator		9. Pool name or Wildcat
601 N Marienfeld, Suite 508, Midland, Texas 79701		Sombrero Atoka, West
4. Well Location		
1000		
Unit Letter <u>C</u> : <u>990</u>	feet from the North line and	1980 feet from the West line
	Fownship 16-S Range 33-F	E NMPM Lea County
Section 15		
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 4207'		
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
NOTICE OF INTENTIC		
PERFORM REMEDIAL WORK PLUG A	ND ABANDON 🗀 REMEDIAL WO	ALTERNITO GAGING E
TEMPORARILY ABANDON CHANG	E PLANS	ORILLING OPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING		
COMPL		_
OTHER: add Atoka pay		
Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103.		
6-9-00 to 6-11-00		
1. SI well. RU wireline and GIH w/ 1-11/16" gun at 4 SPF. Perforated lower Atoka from 12,848' to 12,859'.		
1. SI well. RU wireline and GIH w/ 1-"/16" gun at 4 SFF. Periorated lower Atoka from 12,040 to 12,000.		
2. Opened up well and flow tested.		
3. SI. Pumped 70 Bbls 6% KCl and 200 ball sealers @ 3.2 BPM.		
4. RU swab unit. Made 9 runs and well kicked off flowing. Released rig.		
6/19/00: 24 hour test: 82 BOPD, 534 MCFPD and 0 water at 350 PSI FTP on a 20/64" choke.		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE TITLE Operations Engineer DATE 7-13-00		
Type or print name Robert McNaughton Telephone No. 915 - 682 - 4429		
(This space for State use)	<u> </u>	
(This space for state use)	A STATE OF STATE	DATE DATE
APPPROVED BY	TITLE	DATĚ
Conditions of approval, if any:	Page 1	

