

Submit 3 Copies To Appropriate District
Office

District I

1625 N. French Dr., Hobbs, NM 87240

District II

811 South First, Artesia, NM 87210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

2040 South Pacheco

Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

WELL API NO.

30 - 025 - 34780

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement
Name:

Sombrero State

8. Well No.

1

9. Pool name or Wildcat

Sombrero Atoka, West

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Nadel and Gussman Permian, L.L.C.

3. Address of Operator

601 N Marienfeld, Suite 508, Midland, Texas 79701

4. Well Location

Unit Letter **C** : **990** feet from the **North** line and **1980** feet from the **West** line

Section **15** Township **16-S** Range **33-E** NMPM **Lea** County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

4207'

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER: ☐

Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

TD intermediate hole and set 8-5/8" casing.

- 1. TD 12-1/4" intermediate hole at 4485' at 12:00 am, 2/25/00. Circ., POH and laid down drill pipe.**
- 2. Notified NMOCD of cementing. Set 8-5/8", 32#, J-55 STC casing at 4481'. Cemented with 1165 sx 50/50 "C" + 5% NaCl + 10% gel mixed at 11.6 PPG, 2.44 yield, slurry volume of 506 bbls. Tailed in with 250 sx "C" + 1% CaCl mixed at 14.6 PPG, 1.34 yield, slurry volume of 59 Bbls.**
- 3. Plug down at 1:30 PM, 2/26/00. Circulated 18 bbls cement (44 sx) to surface. Waited on cement 25 hours.**
- 4. ND BOP and set slips. Nipped up and tested 13-3/8" B-section and tested annulus to 2000# - OK. NU BOP and choke manifolds. Tested BOP to low and high pressure - OK.**
- 5. GIH w/ bit and collars. Tested casing to 1500# - OK. Drilled float shoe and cement. Drilled 10' of 7-7/8" hole. Tested casing seat to 11.0 PPG EMW w/ 600# shut-in casing pressure. - OK. Drilled to 4574. Tripped out and picked up stabilizers and packed hole assembly. TIH to drill 7/78" hole to TD.**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE **Operations Engineer** DATE **3-1-00**

Type or print name **Robert McNaughton**

Telephone No. **915 - 682 - 4429**

(This space for State use)

ORIGINAL SIGNED BY

APPROVED BY GARY J. JONES TITLE MANAGER DATE 3-1-00

Conditions of approval, if any: SEE APP. II