

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 87240

District II

811 South First, Artesia, NM 87210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

WELL API NO.

30 - 025 - 34780

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement
Name:

Sombrero State

8. Well No.

1

9. Pool name or Wildcat

Sombrero Atoka, West

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Nadel and Gussman Permian, L.L.C.

3. Address of Operator

601 N Marienfeld, Suite 508, Midland, Texas 79701

4. Well Location

Unit Letter **C** : **990** feet from the **North** line and **1980** feet from the **West** line

Section **15** Township **16-S** Range **33-E** NMPM **Lea** County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

4207'

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER: ☐

Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Notice of spud and setting surface casing:

1. MIRU Patterson Rig #60. Spud well on February 12, 2000 at 2:00 am.

2. Drilled 17-1/2" hole to 405'. Set 13-3/8", 48# H-40 casing at 405'.

3. Cemented w/ 225 sx class "C" w/ 4% gel and 2% CaCl @ 13.5 ppg and 150 sx class "C" w/ 2% CaCl @ 14.8 PPG. Plug down 02/13/00 @ 11:00 am. Circulated 34 sx to pit. Waited on cement for 20 hrs.

4. Cut off surface casing. Welded on casing head. Test BOP and valves. Drilled float shoe and cement, tested casing to 1000 psi - OK. Drilled 10' formation. Tested casing seat to 10.4 PPG EMW - OK

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Operations Engineer DATE 2-14-00

Type or print name **Robert McNaughton**

Telephone No. **915 - 682 - 4429**

(This space for State use)

APPROVED BY _____ TITLE _____ DATE _____

Conditions of approval, if any: