District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources

> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-104 Revised July 28, 2000

Submit to Appropriate District Office 5 Copies

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

	e and Add						1-0	GRID Number	0255	75	
Yates Petro 105 South Artesia NN	Fourth	Street	on				³ R	eason for Filing	Code/ Effective D		
30-025-34792 Townsend Per					nsend Permo-	no-Upper Penn			6 Pool Code 59847		
⁷ Property Code 25143					nne V State			° Well Number #2			
Ul or lot no	ocation Section	Township	Range	Lot.fdn	Feet from the	North/South L	ine	Feet from the	East/West line	County	
P	P 10 16S		` ~ 1		330	South		330	East	Lea	
UI. or lot no.	1 Hole L Section	Township	Range	Lot ldn	Feet from the	North/South line		eet from the	East/West line	County	
12 Lse Code S	13 Produci	ng Method Code	14 Ga:	s Connection Date 8/25/00	¹⁵ C-129 Pern	nit Number	16 C	129 Effective Date	e	¹⁷ C-129 Expiration Date	
		Transporters			20		²¹ O/G		22		
	18 Transporter OGRID		Fransporter Na							OD ULSTR Location and Description	
502 N. West						25216 O		Unit P – Section 10 T16S-R35E		Г16S-R35E	
147831			·			825217 G		linit P =	Section 10	F16S_D35F	
14/831	105 So		gave Energy Co. 5 South Fourth Street rtesia, NM 88210			23217 G Unit F		Onit 1 -	P – Section 10 T16S-R35E		
***	· •										
www.	* *****										
										. ,2	
	Water	²⁴ PC	OD ULSTR Le	ocation and Description						i .3	
³ POD	Water	1		ocation and Description						3	
³ POD 2825218 7. Well Com	pletion	Ur Data	nit P — Se	ection 10 T16	6S-R35E			30			
³ POD 2825218	pletion	Ur	nit P — Se	ection 10 T16		²⁸ PBTC 11,508		²⁹ Perforati 10,884-10		30 DHC, MC	
³ POD 2825218 7. Well Com ²³ Spud Da	pletion :	Ur Data	nit P – So	11 11 11 11 11 11 11 11 11 11 11 11 11	²⁷ TD 1,550'	11,508	3'		,898'	³⁰ DHC, MC	
³ POD 2825218 ⁷ . Well Com ²³ Spud Da	pletion	Ur Data	nit P – So	ection 10 T16	²⁷ TD 1,550'	11,508			3,898	³⁰ DHC, MC Sacks Cement	
³ POD 2825218 ⁷ . Well Com ²³ Spud Da	pletion :	Data 26 Ready	nit P – So	11 11 11 11 11 11 11 11 11 11 11 11 11	27 TD 1,550'	11,508	3'	10,884-10	,898' cem	³⁰ DHC, MC	
³ POD 2 825218 7. Well Com ²⁵ Spud Da	pletion :	Data 26 Ready 26" 17-1/2" 12-1/4"	nit P – So	11 11 11 11 11 11 11 11 11 11 11 11 11	27 TD 1,550' 1,550' 13-3/8" 9-5/8"	11,508	3'	10,884-10 40' 402' 4695'	,898' cem	Sacks Cement tent to surface 100 sxs circ 600 sxs circ	
³ POD 2 825218 7. Well Com ²⁵ Spud Da	pletion :	Data 26 Ready 26" 17-1/2"	nit P – So	11 11 11 11 11 11 11 11 11 11 11 11 11	27 TD 1,550' 1,550' 13-3/8" 9-5/8" 7"	11,508	3'	40° 402° 4695° 11,550°	,898' cem	³⁰ DHC, MC ⁴ Sacks Cement ent to surface 100 sxs circ	
³ POD 2825218 7. Well Com ²³ Spud Da	pletion :	Data 26 Ready 26" 17-1/2" 12-1/4"	nit P – So	11 11 11 11 11 11 11 11 11 11 11 11 11	27 TD 1,550' 1,550' 13-3/8" 9-5/8"	11,508	3'	10,884-10 40' 402' 4695'	,898' cem	Sacks Cement tent to surface 100 sxs circ 600 sxs circ	
23 POD 2825218 V. Well Com 23 Spud Da 31 H	pletion ate	Data 26 Ready 26" 17-1/2" 12-1/4" 8-3/4"	y Date	Casing & Tubing S	5S-R35E 27 TD 1,550' 13-3/8" 9-5/8" 7" 2-7/8"	11,508	oth Set	40° 402° 4695° 11,550°	,898' cem	Sacks Cement tent to surface 100 sxs circ 600 sxs circ	
³ POD 2825218 /. Well Com ²⁵ Spud Da ³¹ H /I. Well Te ³⁵ Date New 8/25/0	pletion ate Hole Size est Data v Oil 0	26" 17-1/2" 12-1/4" 8-3/4"	y Date y Date Delivery Date 25/00	Casing & Tubing S	27 TD 1,550' 1,550' 13-3/8" 9-5/8" 7" 2-7/8"	33 Dec 33 Dec 33 Test I 24 h	ength	40° 402° 4695° 11,550° 10,831°	,898' cem 4 1 Tbg. Pressure 375#	Gacks Cement ent to surface 100 sxs circ 1175 sxs 40 Csg. Pressure Packer	
³ POD 2825218 /. Well Com ²⁵ Spud Da ³¹ H /I. Well Te ³⁵ Date New 8/25/0 ⁴¹ Choke S 36/64 ²	est Data v Oil 0	26" 17-1/2" 12-1/4" 8-3/4"	Delivery Date Delivery Date 25/00 42 Oil 193	Casing & Tubing S	27 TD 1,550' 1,550' 13-3/8" 9-5/8" 7" 2-7/8" Test Date 6/29/00 43 Water 666	11,508 33 Dec	ength	40° 402° 4695° 11,550° 10,831°	,898' cem 4 1 Tbg. Pressure	⁴ Sacks Cement ent to surface 100 sxs circ 1175 sxs	
³ POD 2825218 /. Well Com ²⁵ Spud Da ³¹ H /I. Well Te ³⁵ Date New 8/25/0 ⁴¹ Choke S 36/64 ²⁷ I hereby c454e with and that the and belief.	est Data v Oil O criffy that	26" 17-1/2" 12-1/4" 8-3/4" the rules of the Control of the Contro	obelivery Date 25/00 21 Oil Conserva	Casing & Tubing S	27 TD 1,550' 1,550' 13-3/8" 9-5/8" 7" 2-7/8" Test Date //29/00 43 Water 66 been complied of my knowledge	33 Dec 33 Dec 34 Test I 24 h	ength	40° 402° 4695° 11,550° 10,831°	,898' cem 4 1 Tbg. Pressure 375#	Grant Sacks Cement Sent to surface 100 sxs circ 1175 sxs 1175 sxs 1175 sxs 140 Csg. Pressure Packer 146 Test Method Flowing	
7. Well Com 25 Spud Da 7. Well Com 25 Spud Da 7. Well Te 35 Date New 8/25/0 41 Choke S 36/64 71 Thereby c454e with and that the and belief. Signature:	est Data v Oil 0 critify that information	26" 17-1/2" 12-1/4" 8-3/4" the rules of the Control of the Contro	obelivery Date 25/00 21 Oil Conserva	Casing & Tubing S tion Division have	5S-R35E 27 TD 1,550' 1,550' 13-3/8" 9-5/8" 7" 2-7/8" Test Date 1/29/00 43 Water 66 been complied of my knowledge	³³ Dec ³³ Dec ³⁴ Test I 24 h ⁴⁴ G 31	ength	40° 402° 4695° 11,550° 10,831°	,898' cem 2 1 Tbg. Pressure 375# 45 AOF	Grant Sacks Cement Sent to surface 100 sxs circ 1175 sxs 1175 sxs 1175 sxs 140 Csg. Pressure Packer 146 Test Method Flowing	
VI. Well Te 35 Date New 8/25/0 41 Choke S 36/642 47 Thereby c454e with and that the and belief. Signature: Printed name: Susan Her Title:	est Data v Oil 0 Size riformatic	26" 17-1/2" 12-1/4" 8-3/4" the rules of the congiven above to the full of the Congiven above to the Congive above to the Congive to the Congitation the Congive to the Congive to the Congive to the Congive t	obelivery Date 25/00 21 Oil Conserva	Casing & Tubing S tion Division have	27 TD 1,550' 1,550' 13-3/8" 9-5/8" 7" 2-7/8" Test Date //29/00 43 Water 66 been complied of my knowledge	33 Dec 33	ength	40° 402° 4695° 11,550° 10,831°	,898' cem 2 1 Tbg. Pressure 375# 45 AOF	4 Sacks Cement eent to surface 100 sxs circ 600 sxs circ 1175 sxs 40 Csg. Pressure Packer 46 Test Method Flowing IVISION	
VI. Well Te 35 Date New 8/25/0 41 Choke S 36/642	est Data v Oil 0 Size ertify that information rpin ng Te	Data 26" 17-1/2" 12-1/4" 8-3/4" the rules of the Con given above to the Confician	obelivery Date 25/00 21 Oil Conserva	Casing & Tubing S tion Division have omplete to the best	27 TD 1,550' 1,550' 13-3/8" 9-5/8" 7" 2-7/8" Test Date //29/00 43 Water 66 been complied of my knowledge	33 Dec 34	ength	40° 402° 4695° 11,550° 10,831°	,898' cem 2 1 Tbg. Pressure 375# 45 AOF	4 Sacks Cement eent to surface 100 sxs circ 600 sxs circ 1175 sxs 40 Csg. Pressure Packer 46 Test Method Flowing IVISION	