Submit 10 Appropriat			State of new M					Form C-100	
State Lease - 6 copies Fee Lease - 5 copies	•	Energ Minerals and Natural Resources				WEL VII NO.			
District I 1625 N. French Dr., F	Hobbs, NM 88240		o:1.0 · -	<b>_</b>					
District II	On Conservation Division					30-025-34792			
811 South First, Artes	sia, NM 88210		1220 South St. Fra		5. Ir	idicate Type			
District III 1000 Rio Brazos Rd.,	, Aztec, NM 87410		Santa Fe, NM 8	7505		STATE	X FEE		
District IV					State	Oil & Gas I	ease No.		
1220 S. St. Francis Di	r., Santa Fe, NM 87505				B-1	B-10629			
WELLO			LETION REPOR				<u> </u>		
la. Type of Well:	OWFLETION				7.	ease Name or I	Init Agreeme	nt Name	
OIL WE!	LL X GAS WEL		OTHER		'. '	7. Lease Name or Unit Agreement Name			
b. Type of Comp					Big	Big Flat ASN State			
NEW WORK PLUG DIFF.					0.9	big ridi ASN Sidie			
WELL 🗌 O	OVER DEEPEN	BACK	RESVR. X C	THER <u>Add Zone</u>	-				
2. Name of Operato	or				8.	8. Weil No.			
Yates Petrol	leum Corpord	ntion			#2				
3. Address of Open						Pool name or W	ildcat		
-	th St., Artesia ,	NM 88210			Tow	nsend Per	mo-Upp	er Penn	
100 00011 4									
4. Well Location			· · · · · · · · · · · · · · · · · · ·		_!				
Unit Letter	P : 330	Feet From The	South Line a	nd <b>330</b>	Feet From	n The <b>Eas</b>	t1	Line	
Section	10	Township	1/0	nge 35E	NMPM	-		ounty	
10. Date Spudded	11. Date T.D. Read		Compl. (Ready to Prod.)	0				v. Casinghead	
Zale opudadu			, (			,, <del></del> )		0	
			8/28/00	:	3990' G	R			
15. Total Depth	16. Plug Bac	kT.D 117	f Multiple Compl. How			y Tools	Cable	e Tools	
тэ. тош рерш			Zones?	Drilled By		, 10010			
11,550'	11	508'				10 11 550			
-			Nomo			40-11,550		Sumou Meda	
-	rval(s), of this comple	uon - 10p, Bottom,	iname			20. Wa		Survey Made	
10,884-10,8					- 1 44 1	Ver Well C		No	
••	nd Other Logs Run					Vas Well Cored			
None		<u> </u>		-11	<u>  No</u>				
<u>23.</u>			RECORD (Report		,	DADATEN C. D.	CORD	AMOUNT DUUT ED	
CASING SIZE		T LB./FT.	DEPTH SET	HOLE SIZE		EMENTING RI		AMOUNT PULLED	
20"			40'	26		cement to surface			
	3/8"	48#	402'	17-1/2		400 sxs circ			
9-:	5/8"	36# & 40#	4695'	12-1/4		1600 sxs c	irc		
	7"	26#	11,550'	8-3/4	"	1175 sx	s		
24.		LI	NER RECORD		25.	TUBIN	G RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN S	SIZE	DEP	TH SET	PACKER SET	
					2-7/8"	10	831'	10,839'	
						110,			
26. Perforation re	ecord (interval, size, :	and number)		27. ACID, SHOT, F			, SQUEEZI	E, ETC.	
	ecord (interval, size, : 34-10,898'			27. ACID, SHOT, F	RACTU				
			2"	DEPTH INTERVAL	RACTU	RE, CEMENT	ND MATERI	AL USED	
			2"		RACTU	RE, CEMENT	ND MATERI	AL USED	
				DEPTH INTERVAL	RACTU	RE, CEMENT	ND MATERI	AL USED	
Cisco 10,88				DEPTH INTERVAL 10,884-10,898'	RACTU	RE, CEMENT	ND MATERI	AL USED	
Cisco 10,88	34-10,898'	60 holes .4	PRO	DEPTH INTERVAL 10,884-10,898' DUCTION	RACTU AMC 250	RE, CEMENT JUNT AND KIT 0 gals 15%	ND MATERL gelled IC	AL USED	
Cisco 10,88 28 Date First Production	34-10,898'	60 holes .4	PRO Flowing, gas lift, pumpir	DEPTH INTERVAL 10,884-10,898' DUCTION	RACTU AMC 250	RE, CEMENT	ND MATERI gelled IC	al used CHCL	
Cisco 10,88 28 Date First Producti 8/25/00	34-10,898'	60 holes .4	PRO Flowing, gas lift, pumpir Flowing	DEPTH INTERVAL 10,884-10,898' DUCTION mg - Size and type pump)	RACTU AMC 250	RE, CEMENT OUNT AND KIN O gals 15%	or Shui-in Produc	AL USED CHCL	
<b>Cisco 10,88</b> 28 Date First Producti <b>8/25/00</b> Date of Test	<b>34-10,898'</b> on F Hours Tested	60 holes .4	PRO Flowing, gas lift, pumpir Flowing Prod'n For	DEPTH INTERVAL 10,884-10,898' DUCTION ng - Size and type pump) Oil - Bbl	RACTU AMC 250 We Gas - MCF	RE, CEMENT DUNT AND KIN 0 gals 15%	or Shut-in Produc	al used CHCL	
Cisco 10,88 28 Date First Producti 8/25/00 Date of Test 8/29/00	on F Hours Tested 24	60 holes .4	PRO Flowing, gas lift, pumpir Flowing Prod'n For Test Period	DEPTH INTERVAL 10,884-10,898' DUCTION ng - Size and type pump) Oil - Bbl 193	RACTU AMC 250 We Das - MCF 31	RE, CEMENT DUNT AND KIN 0 gals 15% Il Status (Prod. Wate	or Shut-in Produc 66	AL USED C HCL ing Gas - Oil Ratio	
Cisco 10,88 28 Date First Producti 8/25/00 Date of Test 8/29/00	on F Hours Tested 24 Casing Pressure	60 holes .4	PRO Flowing, gas lift, pumpir Flowing Prod'n For Test Period Oil - Bbl.	DEPTH INTERVAL 10,884-10,898' DUCTION ng - Size and type pump) Oil - Bbl Gas - MCF	RACTU AMC 250 We Gas - MCF	RE, CEMENT DUNT AND KIR 0 gals 15% Il Status (Prod. Wate 1 Bbl.	or Shut-in Produc 66	AL USED CHCL	
Cisco 10,88 28 Date First Producti 8/25/00 Date of Test 8/29/00 Flow Tubing Press.	on F Hours Tested 24	60 holes .4	PRO Flowing, gas lift, pumpir Flowing Prod'n For Test Period	DEPTH INTERVAL 10,884-10,898' DUCTION ng - Size and type pump) Oil - Bbl 193	RACTU AMC 250 We Das - MCF 31	RE, CEMENT DUNT AND KIN 0 gals 15% Il Status (Prod. Wate	or Shut-in Produc 66	AL USED C HCL ing Gas - Oil Ratio	
Cisco 10,88 28 Date First Producti 8/25/00 Date of Test 8/29/00 Flow Tubing Press. 375#	on F Hours Tested 24 Casing Pressure Packer	60 holes .4	PRO Flowing, gas lift, pumpir Flowing Prod'n For Test Period Oil - Bbl.	DEPTH INTERVAL 10,884-10,898' DUCTION ng - Size and type pump) Oil - Bbl Gas - MCF	RACTU AMC 250 We Das - MCF 31	RE, CEMENT DUNT AND KIN 0 gals 15% Il Status (Prod. Wate 1 Bbi. 66	or Shut-in Produc or Shut-in Produc or - Bbl. 66 Oil Gravity -	AL USED CHCL ing Gas - Oil Ratio API - (Corr.)	
Cisco 10,88 28 Date First Producti 8/25/00 Date of Test 8/29/00 Flow Tubing Press. 375# 29. Disposition of 0	on F Hours Tested 24 Casing Pressure	60 holes .4	PRO Flowing, gas lift, pumpir Flowing Prod'n For Test Period Oil - Bbl.	DEPTH INTERVAL 10,884-10,898' DUCTION ng - Size and type pump) Oil - Bbl Gas - MCF	RACTU AMC 250 We Das - MCF 31	RE, CEMENT DUNT AND KIR 0 gals 15% Il Status (Prod. Wate 1 Bbl. 66	ND MATERI. gelled IC or Shui-in <b>Produc</b> er - Bbl. <b>66</b> Oil Gravity - Witnessed I	AL USED CHCL ing Gas - Oil Ratio API - (Corr.) By	
Cisco 10,88 28 Date First Production 8/25/00 Date of Test 8/29/00 Flow Tubing Press. 375# 29. Disposition of G Sold	on         F           Hours Tested         24           Casing Pressure         Packer           Gas (Sold, used for fited)         F	60 holes .4	PRO Flowing, gas lift, pumpir Flowing Prod'n For Test Period Oil - Bbl.	DEPTH INTERVAL 10,884-10,898' DUCTION ng - Size and type pump) Oil - Bbl Gas - MCF	RACTU AMC 250 We Das - MCF 31	RE, CEMENT DUNT AND KIR 0 gals 15% Il Status (Prod. Wate 1 Bbl. 66	or Shut-in Produc or Shut-in Produc or - Bbl. 66 Oil Gravity -	AL USED CHCL ing Gas - Oil Ratio API - (Corr.) By	
Cisco 10,88 28 Date First Production 8/25/00 Date of Test 8/29/00 Flow Tubing Press. 375# 29. Disposition of C Sold	on         F           Hours Tested         24           Casing Pressure         Packer           Gas (Sold, used for fited)         F	60 holes .4	PRO Flowing, gas lift, pumpir Flowing Prod'n For Test Period Oil - Bbl.	DEPTH INTERVAL 10,884-10,898' DUCTION ng - Size and type pump) Oil - Bbl Gas - MCF	RACTU AMC 250 We Das - MCF 31	RE, CEMENT DUNT AND KIR 0 gals 15% Il Status (Prod. Wate 1 Bbl. 66	ND MATERI. gelled IC or Shui-in <b>Produc</b> er - Bbl. <b>66</b> Oil Gravity - Witnessed I	AL USED CHCL ing Gas - Oil Ratio API - (Corr.) By	
Cisco 10,88 28 Date First Production 8/25/00 Date of Test 8/29/00 Flow Tubing Press. 375# 29. Disposition of 0 Sold 30. List Attachmen	on         F           Hours Tested         24           Casing Pressure         Packer           Gas (Sold, used for fits)	60 holes .4	PRO Flowing, gas lift, pumpir Flowing Prod'n For Test Period Oil - Bbl. 193	DEPTH INTERVAL 10,884-10,898' DUCTION ng - Size and type pump) Oil - Bbl Gas - MCF 311	RACTU AMC 250 We Gas - MCF <b>31</b> Water -	RE, CEMENT OUNT AND KIR O gals 15%	vD MATERI. gelled IC or Shut-in Produc r - Bbl. 66 Oil Gravity - Witnessed I cy Harpe	AL USED CHCL ing Gas - Oil Ratio API - (Corr.) By er	
Cisco 10,88 28 Date First Production 8/25/00 Date of Test 8/29/00 Flow Tubing Press. 375# 29. Disposition of 0 Sold 30. List Attachmen	on         F           Hours Tested         24           Casing Pressure         Packer           Gas (Sold, used for fits)	60 holes .4	PRO Flowing, gas lift, pumpir Flowing Prod'n For Test Period Oil - Bbl.	DEPTH INTERVAL 10,884-10,898' DUCTION ng - Size and type pump) Oil - Bbl Gas - MCF 311	RACTU AMC 250 We Gas - MCF <b>31</b> Water -	RE, CEMENT OUNT AND KIR O gals 15%	vD MATERI. gelled IC or Shut-in Produc r - Bbl. 66 Oil Gravity - Witnessed I cy Harpe	AL USED CHCL ing Gas - Oil Ratio API - (Corr.) By er	
Cisco 10,88 28 Date First Production 8/25/00 Date of Test 8/29/00 Flow Tubing Press. 375# 29. Disposition of 0 Sold 30. List Attachmen	on         F           Hours Tested         24           Casing Pressure         Packer           Gas (Sold, used for fits)	60 holes .4	PRO Flowing, gas lift, pumpir Flowing Prod'n For Test Period Oil - Bbl. 193	DEPTH INTERVAL 10,884-10,898' DUCTION ng - Size and type pump) Oil - Bbl Gas - MCF 311	RACTU AMC 250 We Gas - MCF <b>31</b> Water -	RE, CEMENT OUNT AND KIR O gals 15%	vD MATERI. gelled IC or Shut-in Produc r - Bbl. 66 Oil Gravity - Witnessed I cy Harpe	AL USED CHCL ing Gas - Oil Ratio API - (Corr.) By er	
Cisco 10,88 28 Date First Producti 8/25/00 Date of Test 8/29/00 Flow Tubing Press. 375# 29. Disposition of 0 Sold 30. List Attachmen 31 Thereby certij	on         F           Hours Tested         24           Casing Pressure         Packer           Gas (Sold, used for fits)	60 holes .4	PRO Flowing, gas lift, pumpir Flowing Prod'n For Test Period Oil - Bbl. 193	DEPTH INTERVAL 10,884-10,898' DUCTION ng - Size and type pump) Oil - Bbl Gas - MCF 311 true and complete to t	RACTU AMC 250 We Das - MCF 31 Water -	RE, CEMENT OUNT AND KIN O gals 15% Il Status (Prod. Wate 1 Bbl. 66 Test V Roc	or Shut-in Produc or Shut-in Produc or - Bbl. 66 Oil Gravity - Witnessed 1 cy Harpe e and belief	AL USED CHCL ing Gas - Oil Ratio API - (Corr.) By er	
Cisco         10,88           28	on         F           Hours Tested         24           Casing Pressure         Packer           Gas (Sold, used for fits)	60 holes .4	PRO Flowing, gas lift, pumpir Flowing Prod'n For Test Period Oil - Bbl. 193	DEPTH INTERVAL 10,884-10,898' DUCTION ng - Size and type pump) Oil - Bbl Gas - MCF 311 true and complete to t	RACTU AMC 250 We Das - MCF 31 Water -	RE, CEMENT OUNT AND KIN O gals 15% Il Status (Prod. Wate 1 Bbl. 66 Test V Roc	or Shut-in Produc or Shut-in Produc or - Bbl. 66 Oil Gravity - Witnessed 1 cy Harpe e and belief	AL USED CHCL ing Gas - Oil Ratio API - (Corr.) By er	

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## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

# INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

500	itneastern New Mexico	Northwestern New Mexico				
. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"			
. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"			
. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"			
. Yates	T. Miss	T. Cliff House	T. Leadville			
. 7 Rivers	T. Devonian	T. Menefee	T. Madison			
. Queen	T. Silurian	T. Point Lookout	T. Elbert			
. Grayburg	T. Montoya	T. Mancos	T. McCracken			
. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte			
. Glorieta	T. McKee	Base Greenhorn	T. Granite			
. Paddock	T. Ellenburger	T. Dakota	T			
. Blinebry	T. Gr. Wash	T. Morrison	Τ.			
. Tubb	T. Delaware Sand	T.Todilto	T			
. Drinkard	T. Bone Springs	T. Entrada	T.			
. Abo	T. Yeso	T. Wingate	T			
. Wolfcamp	T.Ordovician	T. Chinle	Τ.			
. Penn Clastics		T. Permian	T			
. Cisco		T. Penn "A"	T.			
. Rustler						

#### OIL OR GAS SANDS OR ZONES

No. 1, from	No. 3, from
No. 2, fromtoto	No. 4, fromtoto
IMPORTANT	WATER SANDS

#### IMPORTANT WATER SANDS

190. I, HOIII		
No. 2. from	to	feet
· · · · · · · · · · · · · · · · · · ·		feet

### LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology