Submit To Appropriate District Office State of New Mexico Form C-105 State Lease - 6 copies Revised March 25, 1999 Minerals and Natural Resources Energ Fee Lease - 5 copies WELL API NO. District I 1625 N. French Dr., Hobbs, NM 88240 30-025-34792 Oil Conservation Division District II 1220 South St. Francis Dr. 5. Indicate Type of Lease 811 South First, Artesia, NM 88210 District III Santa Fe, NM 87505 STATE X FEE [1000 Rio Brazos Rd., Aztec, NM 87410 State Oil & Gas Lease No. District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 B-10629 WELL COMPLETION OR RECOMPLETION REPORT AND LOG Lease Name or Unit Agreement Name la. Type of Well: OIL WELL X GAS WELL DRY OTHER b. Type of Completion: Big Flat ASN State WORK NEW OVER DEEPEN BACK RESVR. OTHER WELL X Well No. 8. 2. Name of Operator #2 Yates Petroleum Corporation Pool name or Wildcat 3. Address of Operator Shoebar Strawn, Northwest 105 South 4th St., Artesia, NM 88210 4. Well Location 330 P : 330 Feet From The South Line and Feet From The East Line Unit Letter 35E 168 Lea County **NMPM** Section Township 12. Date Compl. (Ready to Prod.) 13. Elevations (DF& RKB, RT, GR, etc.) 14. Elev. Casinghead 10. Date Spudded 11. Date T.D. Reached RH- 1/7/00 3990' GR RT - 1/14/002/19/00 3/2/00 18. Intervals Rotary Tools Cable Tools 15. Total Depth 16. Plug Back T.D 17. If Multiple Compl. How Many Zones? Drilled By 11,508 11.550' 40-11,550' 19. Producing Interval(s), of this completion - Top, Bottom, Name 20. Was Directional Survey Made 11,304-11,321' Strawn No 21. Type Electric and Other Logs Run 22. Was Well Cored No CNL/LDC, Laterolog, Sonic CASING RECORD (Report all strings set in well) CEMENTING RECORD AMOUNT PULLED WEIGHT LB./FT. HOLE SIZE CASING SIZE **DEPTH SET** 26" 40 cement to surface 20" 13-3/8" 48# 402' 17-1/2" 400 sxs circ 36# & 40# 4695' 12-1/4" 1600 sxs circ 9-5/8" 11.550' 8-3/4" 1175 sxs 26# LINER RECORD 25. TUBING RECORD 24. PACKER SET SIZE TOP **BOTTOM** SACKS CEMENT SCREEN SIZE DEPTH SET 2-3/8" 11.252 11.259 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. Perforation record (interval, size, and number) AMOUNT AND KIND MATERIAL USED Strawn 11,304-11,321' .42" DEPTH INTERVAL 72 holes 11,304-11,321' 2000 gals 15% IC HCL **PRODUCTION** Well Status (Prod. or Shut-in Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Producing 3/5/00 Gas - Oil Ratio Prod'n For Oil - Bbl Gas - MCF Water - Bbl. Date of Test Hours Tested Choke Size Test Period 18/64" 2315 3/14/00 24 454 Oil Gravity - API - (Corr.) Casing Pressure Calculated 24-Oil - Bbl Gas - MCF Water - Bbl. Flow Tubing Press. Hour Rate 454 Packer 2315 111 825# 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By Sold Rocky Harper 30. List Attachments Logs, deviation survey 31 Thereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Manual Printed

Name Susan Herpin Title Engineering Tech. Date February 1, 2002

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE Southeastern New Mexico Northwestern New Mexico T. Penn. "B" T. Canyon . Anhy T. Oio Alamo . Salt 1975' T. Strawn 11255' T. Kirtland-Fruitland T. Penn. "C" 11456' T. Pictured Cliffs T. Penn. "D" . Salt T. Atoka T. Cliff House . Yates $\overline{3097}$ T. Leadville T. Miss . 7 Rivers T. Devonian T. Menefee T. Madison T. Silurian T. Point Lookout T. Elbert . Queen T. McCracken . Grayburg T. Montoya T. Mancos . San Andres 4688' T. Simpson T. Gallup T. Ignacio Otzte . Glorieta 6266' T. McKee Base Greenhorn T. Granite T. Ellenburger T. Dakota . Paddock T. Gr. Wash T. Morrison . Blinebry T.Todilto . . Tubb 6604' T. Delaware Sand T. Entrada . Drinkard T. Bone Springs T. Wingate _____ . Abo 8102' T. Yeso T. Chinle___ . Wolfcamp 9579' T.Ordovician Penn Clastics T. Permian T. Penn "A" _____ . Cisco 10858' . Rustler 1873' OIL OR GAS SANDS OR ZONES No. 3, from.....to..... No. 1, from.....to..... No. 2, from.....to..... No. 4. from.....to..... **IMPORTANT WATER SANDS** Include data on rate of water inflow and elevation to which water rose in hole. No. 1, from.....to....feet.... No. 2, from to feet. No. 3, from to feet. LITHOLOGY RECORD (Attach additional sheet if necessary) Thickness Thickness Lithology From To Lithology From To In Feet In Feet