

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-34792

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
B-10629

7. Lease Name or Unit Agreement Name

Big Flat ASN State

8. Well No.
2

9. Pool name or Wildcat
Shoebar Strawn, Northwest

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
YATES PETROLEUM CORPORATION

3. Address of Operator
105 South 4th St., Artesia, NM 88210

4. Well Location
Unit Letter P : 330 Feet From The South Line and 330 Feet From The East Line

Section 10 Township 16S Range 35E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3990' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Production casing & cement ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 11550'. Reached TD at 1:00 PM 2-19-2000. Ran 280 joints of 7" 26# casing as follows: 69 joints of 7" 26# M-95 (2815.17'); 56 joints of 7" 26# N-80 (2316.50'); 99 joints of 7" 26# J-55 (4099.99') and 56 joints of 7" 26# L-80 (2328.07') (Total 11559.73') of casing set at 11550'. Float shoe set at 11550'. Float collar set at 11508'. Bottom marker set at 10799'. Top marker set at 9449'. Pumped 150 bbls of mud with 150 scf/bbl N2 ahead of 700 sacks Class H Poz 65-35-6, 6% bentonite, .6%SI150 (yield 1.99, weight 12.4). Tailed in with 475 sacks Class C (61-15-11), 1% FI50, .3% CD32, 5#/sack gilsonite and 5% salt (yield 1.58, weight 13.0). PD 7:45 AM 2-22-2000. Bumped plug to 2600 psi for 1 minute, OK. WOC. Released rig at 12:00 PM 2-22-2000. NOTE: Displaced casing with 2% KCL.

Waiting on completion unit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Operations Technician DATE Feb. 24, 2000

TYPE OR PRINT NAME Rusty Klein

TELEPHONE NO. 505/748-1471

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: