New Mexico Oil Conservation Deliver Deliver Hobbs, NM 88240

Budget Bureau No. 1004-0136 Expires: December 31, 1991

## UNILED STATES DEPARTMENT OF THE INTERIOR

5. LEASE DESIGNATION AND SERIAL NO. LC-029509-A

| BUREAU OF LAND MANAGEMENT  |   |   |   |                                    |  | LC-029509-A                           |                        |
|--|---|---|---|------------------------------------|--|---------------------------------------|------------------------|
| APPLICATION FOR PERMIT TO DRILL OR DEEPEN  |   |   |   |                                    |  | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME  |                        |
| DRILL DEEPEN D   |   |   |   |                                    |  | 7. UNIT AGREEMENT NAME                |                        |
| b. TYPE OF WELL  |   |   | SII   | NGLE MULTIP                        | E 🗀  | 8. FARM OR LEASE NAME, WEL            | L NO.                  |
| OIL WELL OTHER ZONE ZONE   |   |   |   |                                    |  | MC Federal #2                         |                        |
| Mack Energy Corp   | oration   |   |   |                                    |  | 9. API WELL NO.                       |                        |
| 3. ADDRESS AND TELEPHONE NO.   |   |   |   |                                    |  | 30-025-34795                          |                        |
| P.O. Box 960, Artesia, NM 88211-0960 (505) 748-1288  |   |   |   |                                    |  | 10. FIELD AND POOL, OI                |                        |
|  |   |   |   |                                    |  | Maljamar Pa                           | addock                 |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any state requirem At surface 1650 FNL & 330 FWL |   |   |   |                                    | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA |                                       |                        |
|  |   | 50 FNL & 330  | IL & 330 FWL  |                                    |  |                                       |                        |
| At proposed prod. zon  | 16  | 50 FNL & 330  |   |                                    | Sec 22-T17S-R32E  12. COUNTY OR PARISH 13. STATE |                                       |                        |
| 14. DISTANCE IN MILES AN   | D DIRECTION FROM NEARE                                    | ST TOWN OR POS  | OFFIC   | E*                                 |  | Lea                                   | NM                     |
|  | 2 miles south of  | Maljamar Po   |   |                                    |  |                                       | INIVI                  |
| PROPERTY OR LEASE LINE, FT.  |   | 330   | 16. NO.   |                                    |  | O OF ACRES IN LEASE<br>O THIS WELL 40 |                        |
| (Also to nearest dri<br>18. DISTANCE FROM PROPO  | g. unit line, if any) OSED LOCATION*                      |   | 19. PR  | OPOSED DEPTH                       | 20. ROTA   | RY OR CABLE TOOLS                     |                        |
| TO NEAREST WELL, DR<br>OR APPLIED FOR, ON TH   | 184   | 7200  |   |                                    | Rotary   |                                       |                        |
| 21. ELEVATIONS (Show v   |   |   |   | LED WATER B                        | LSIN   | 22. APPROX. DATE WORK<br>11/10/       |                        |
| 23.  |   | PROPOSED CASI   | NG ANI  | CEMENTING PROGRA                   | M  |                                       |                        |
| SIZE OF HOLE   | GRADE, SIZE OF CASING                                     | WEIGHT PER F  | оот   | OT SETTING DEPTH                   |  | QUANTITY OF CEMENT                    |                        |
| 17 1/2   | K-55,13 3/8   | 48  |   | 200                                |  | Circ                                  |                        |
| 12 1/4   | K-55, 8 5/8   | 24  |   | 2100                               | 4247   | Circ                                  |                        |
| 7 7/8  | J-55, 5 1/2   | 15.5  |   | 7200                               |  | Suff to Circ                          |                        |
|  | der #1 are out<br>4. <u>Certi</u>                         | gging and abandoning in a manor consistent are outlined in the following attachments:  4. Certification  5. Hydrogen Sulfide Drilling Operation Pla |   |                                    | 7. Responsibility Statemen                       |                                       |                        |
| Exhibit #3- Loc  |   | Exhibit #7- H2S Warning Sign  |   |                                    | APPROVAL SUBJECT TO                              |                                       |                        |
| Exhibit #5- Boo  |   |   | H2S Safety Equipme  | GENERAL REQUIREMENTS               |  |                                       |                        |
| 2. Drilling Program  |   |   | •   |                                    |  | SPECIAL STIPULATIONS                  |                        |
| <u></u>  |   | <b>6.</b> 2.5   |   |                                    | ATTICHED   |                                       |                        |
| 3. Surface Use &   | Operating Plan  |   | Exhibit #9- BOLE Schematic  |                                    |  |                                       |                        |
|  | e Mile Radius Map   |   | Exhibit #10- Blowout Preventer Requirements Exhibit #11- Choke Manifold |                                    |  |                                       |                        |
|  | duction Facilities Laye                                   | out Exhi  | DIT #11   | - Cnoke Manifold                   |  |                                       |                        |
| Exhibit #6- Loc  | cation Layout<br>BE PROPOSED PROGRAM: II                  |   | !. ·  | ate on present meadurative         | e and never                                      | sed new productive zone. If t         | proposal is to drill o |
| IN ABOVE SPACE DESCRI<br>deepen directionally, give pert   | BE PROPOSED PROGRAM: II inent data on subsurface location | proposal is to deep<br>s and measured and   | en, give u<br>true verti  | cal depths. Give blowout preve     | nter progran                                     | n, if any.                            |                        |
| signed Matt  | 1 Brewen  |   | LE  | Geological Eng                     | ineer  | DATE                                  | 9/28/99                |
| (This space for Fede   | eral or State office use)                                 | _;;   |   |                                    |  |                                       |                        |
| PERMIT NO  |   |   |   | APPROVAL DATE                      |  |                                       |                        |
| Application approval does  | not warrant or certify that the app                       | olicant holds legal or o  | equitable t   | itle to those rights in the subjec | lease which                                      | would entitle the applicant to c      | onduct operations the  |
|  | LARRY D. BRAY   |   | A:  | ssistant Field Office and Minerals | Manage   | r.<br>Dec 🐌                           | 4 19 <b>89</b>         |
| A BODOVED DV   |   | TIT1 F  |   | and minimize                       |  | DATE                                  | · · ·                  |

APPROVED FOR 1 YEAR