Attached to For. 160-3 Mack Energy Corporation MC Federal #2 1650 FNL & 330 FWL SW/4 NW/4, Sec 22 T17S R32E Lea County, NM

9. Logging, Testing and Coring Program:

- A. The electric logging program will consist of GR-Dual Laterolog, Spectral Density, Dual Spaced Neutron, CSNG Log and will be ran from T.D. to 8 5/8 casing shoe.
- B. Drill Stem test is not anticipated.
- C. No conventional coring is anticipated.
- D. Further testing procedures will be determined after the 5 1/2" production casing has been cemented at TD based on drill shows and log evaluation.

10. Abnormal Conditions, Pressures, Temperatures and Potential Hazards:

No abnormal pressures or temperatures are anticipated. The estimated bottom hole at TD is 110 degrees and estimated maximum bottom hole pressure is 2300 psig. Low levels of Hydrogen sulfide have been monitors in producing wells in the area, so H2S may be present while drilling of the well a plan is attached to the Drilling program. No major loss of circulation zones has been reported in offsetting wells.

11. Anticipated Starting Date and Duration of Operations:

Road and location work will not begin until approval has been received from the BLM. The anticipated spud date is Nov. 10, 1999. Once commenced, the drilling operation should be finished in approximately 10 days. If the well is productive, an additional 30 days will be required for completion and testing before a decision is made to install permanent facilities.

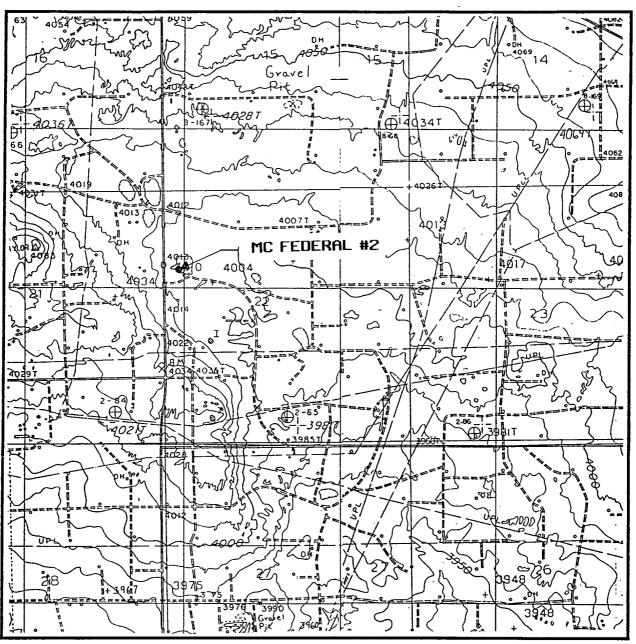
Drilling Program Page 3





Job separation sheet

LOCATION VERIFICATION MAP



SCALE: 1" = 2000'

SEC. 22 TWP. 17-S RGE. 32-E

SURVEY_____N.M.P.M.

COUNTY____LEA

DESCRIPTION 1650' FNL & 330' FWL

ELEVATION 3998

OPERATOR MACK ENERGY CORP.

LEASE MC FIEDERAL

U.S.G.S. TOPOGRAPHIC MAP DOG LAKE, MALJAMAR, N.M.

CONTOUR INTERVAL: DOG LAKE - 10' WITH 5' SUPPL. MALJAMAR - 10'

JOHN WEST SURVEYING HOBBS, NEW MEXICO (505) 393-3117

