

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies

District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-105
Revised March 25, 1999

WELL API NO. 30-025-34813
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
State Oil & Gas Lease No. E-704

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7. Lease Name or Unit Agreement Name State ETA	
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____		8. Well No. 4	
2. Name of Operator Louis Dreyfus Natural Gas Corporation		9. Pool name or Wildcat Townsend; Morrow Gas	
3. Address of Operator 14000 Quail Springs Parkway, Suite 600, OKC, OK 73134			
4. Well Location Unit Letter C 660 Feet From The North Line and 1650 Feet From The West Line Section 8 Township 16S Range 35E NMPM Lea County			
10. Date Spudded 1-8-00	11. Date T.D. Reached 2-20-00	12. Date Compl. (Ready to Prod.) 3-16-00	13. Elevations (DF& RKB, RT. GR, etc.) 4044' GR
14. Elev. Casinghead			
15. Total Depth 12,762	16. Plug Back T.D. 12,556	17. If Multiple Compl. How Many Zones? N/A	18. Intervals Drilled By Rotary Tools Yes Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 12,285 - 12,295 6 SPF (60)			20. Was Directional Survey Made Yes
21. Type Electric and Other Logs Run Micro-CFL, Compensated Neutron - NGS			22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	54.5#	365	17 1/2"	135 sks Class	"C" Tailed w/180
9 5/8	40#	4690	12 1/4"	1200 sks Class	"C" Tailed w/270
5 1/2	17#	12674	7 7/8"	849 sks Mod. H.	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"		12,120
26. Perforation record (interval, size, and number) 12,285 - 12,295 6 SPF (60)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 12,285-12,295 AMOUNT AND KIND MATERIAL USED 250 gal 7 1/2% NE-FE Acid; 43,994 Gal to Quality WF-240; 112 tons co2, 57,020# 20/40 Carbo-lite.			

28. PRODUCTION							
Date First Production 3-16-00		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Producing		
Date of Test 3-24-00	Hours Tested 24	Choke Size 22/64	Prod'n For Test Period	Oil - Bbl 25	Gas - MCF 3505	Water - Bbl. 26	Gas - Oil Ratio 140,200:1
Flow Tubing Press. 1100	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 25	Gas - MCF 3505	Water - Bbl. 26	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By
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30. List Attachments None

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief	
Signature <u>Carla Christian</u>	Printed Name Carla Christian Title Regulatory Technician Date 4-18-00

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	T. Canyon
T. Salt	T. Strawn 11690
B. Salt	T. Atoka 11770
T. Yates	T. Miss
T. 7 Rivers	T. Devonian
T. Queen	T. Silurian
T. Grayburg	T. Montoya
T. San Andres	T. Simpson
T. Glorieta	T. McKee
T. Paddock	T. Ellenburger
T. Blinebry	T. Gr. Wash
T. Tubb	T. Delaware Sand
T. Drinkard	T. Bone Springs
T. Abo	T.
T. Wolfcamp 9891	T.
T. Penn 10250	T.
T. Cisco (Bough C)	T.

Northwestern New Mexico

T. Ojo Alamo	T. Penn. "B"
T. Kirtland-Fruitland	T. Penn. "C"
T. Pictured Cliffs	T. Penn. "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzite
Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

TABLE OF RECORDS (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology