District I

PO Box 1980, Hobbs, NM 88241-1980

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe. NM 87505

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

AMENDED REPORT

040 South Pacheco											
•	<u>K</u>	EQUEST F	OR AL Operator na Ocean F 1670 Broads Denver, Co	LLOWABI  ame and Address Energy, Inc  way, Suite 2700 colorados 30202	LE AND A	ol Name ebar Morrow	A)TO	N TO TRAN	NSPORT <sup>2</sup> OGRID Num  169355 <sup>3</sup> Reason for Filin  NW		
<sup>4</sup> API Number (API Number 30 – 025-34829				IGNATED DE	FFICE S Poo	ol Name ehar Morrow			6 Pool Code 96882		
<sup>7</sup> Property Code 23309			40	J. C. F.	8 Prope	pperty Name vnsend State		<u> </u>	9	Well Number	
I. 10 Su	urface I	Location									
l or lot no.	ection	Township 16S	Range 35E	Lot.Idn	Feet from the 3927	North/Sou North	th Line	Feet from the	East/West line East	County Lea	
		Hole Locati	,	· · · · · · · · · · · · · · · · · · ·				······································			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/Soi	uth line	Feet from the	East/West line	County	
12 Lse Code S	13 Producing Method Co		de Gas Connection Date 5-5-00		e 15 C-129	C-129 Permit Number		16 C-129 Effective Date 17 C-129 Expiration Date		  -129 Expiration Date	
I. Oil and	Gas Tr	ransporters									
<sup>18</sup> Transporter OGRID		19 Tı	Transporter Name and Address			<sup>20</sup> POD <sup>21</sup> O/G		<sup>22</sup> POD ULSTR Location and Description			
024658	0	,	Dynegy 6 Desta Drive			25510	55106		Tank Battery		
		Midla	peline-Intercorporate Trucking  N. Loraine, Suite 1222					10-2-T16S-R35E			
138648		200 N.				25509	0		Tank Batter	•	
Ange To serve		Mia	iland, TX 7	79701	district Cost		ر با الأسماعة المعالمة الم		10-2-T16S-R3	5E	
** <u>***</u> *******************************					** **	7.4 <b>3</b> 600	<b>V</b> C_12	5			
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U Produce	ad Wate	2*									
		er		***************************************	14 p						
V. Produce <sup>"PO</sup>	OD .		Sattery 1	10-2-T16S		POD ULSTR Loca	tion and L	Description			
2825	DD 5511	Tank E	3attery 1	10-2-T16S		POD ULSTR Loca	tion and [	Description			
2825	5511 ompletio	Tank E	Battery 1	10-2-T16S		POD ULSTR Loca  28 PB 1241	ГЪ	Description  2º Perfora 12350'-1		<sup>30</sup> DHC, DC,MC	
<sup>25</sup> Spud Di 1-27-00	ompletic	Tank E	eady Date -12-00	Casing & Tubin	37 TD 12900'	<sup>28</sup> PB <sup>-</sup> 1241	TD 10 Depth Se	<sup>29</sup> Perforz 12350'-1	2358'	cks Cement	
25 Spud Di 1-27-00	ompletic	Tank E	eady Date -12-00	Casing & Tubin 13-3/8" 8-5/8"	37 TD 12900'	<sup>28</sup> PB <sup>-</sup> 1241	TD 10 1 Depth Se 440' 4606'	<sup>29</sup> Perforz 12350'-1	2358'	cks Cement 460 1700	
<sup>25</sup> Spud Di 1-27-00	ompletic	Tank E	eady Date -12-00	Casing & Tubin	37 TD 12900'	<sup>28</sup> PB <sup>-</sup> 1241	TD 10 Depth Se 440'	<sup>29</sup> Perforz 12350'-1	2358'	cks Cement 460	
<sup>25</sup> Spud Di 1-27-00	DD 5511 Dempletic	Tank E on Data  **Re 4-	eady Date -12-00	Casing & Tubin 13-3/8" 8-5/8" 5-1/2"	17 TD 12900'	<sup>28</sup> PB <sup>2</sup> 1241 <sub>33</sub>	TD   0   Depth Se   440'   4606'   12900'	<sup>29</sup> Perfora 12350'-1	2358' 34 Sa	rks Cement 460 1700 750	
<sup>25</sup> Spud Do 25 Spud Do 25 Spud Do 1-27-00	DD DDD DDDDDDDDDDDDDDDDDDDDDDDDDDDDDDD	Tank E	eady Date -12-00 32 very Date	Casing & Tubin 13-3/8" 8-5/8" 5-1/2"	37 TD 12900'	<sup>28</sup> PB <sup>-</sup> 1241	TD 100 Depth Se 440' 4606' 12900'	<sup>29</sup> Perforz 12350'-1	2358'  Ja Sa	cks Cement 460 1700	
7. Well Constitution of the second state of th	DD DD DDD DDDDDDDDDDDDDDDDDDDDDDDDDDDD	Tank E on Data  Re 4-  a  Gas Deliv	very Date	Casing & Tubin 13-3/8" 8-5/8" 5-1/2"	37 TD 12900' ng Size	28 PB 1241 33	TD 10 Depth Se 440' 4606' 12900'	<sup>29</sup> Perfors 12350'-1 et	ressure	400 1700 750 40 Csg, Pressure	
V. Well Constitution of the constitution of th	ompletic  Date  00  Hole Size  17-1/2"  11"  7-7/8"  est Data  Oil	Tank E on Data  26 Re 4- 4- 4- 4- 4- 4- 4- 4- 4- 4- 4- 4- 4-	very Date -00 Dil 8	13-3/8" 8-5/8" 5-1/2"  37 Te 4- 45 gion have been con	est Date 27-00 Water 0 mplied with owledge and	<sup>28</sup> PB <sup>2</sup> 1241 33 Test Le 24 hrs 44 Gas 2060	TD 10 Pepth Se 440' 4606' 12900'	<sup>29</sup> Perfora 12350'-1 et <sup>39</sup> Tbg. Pr 390 45 AG F	ressure D TION DIVIS	40 Csg. Pressure 0 46 Test Method Flowing	
VI. Well Te  25 Spud Di 1-27-00  31  VI. Well Te  35 Date New  364/64"  71 I hereby certify the and that the informate obelief.  Signature:	ompletic  Date  On  Hole Size  17-1/2"  11"  7-7/8"  est Data  Oil  Size  hat the rules ation given	Tank E  on Data  26 Re 4- 4- 4- 4- 18 Sof the Oil Conservatory is true and conservatory in the conservatory is true and conservatory in the conservatory is true and conservatory in the conservatory in the conservatory is true and conservatory in the conservatory in the conservatory is true and conservatory in the conservatory in the conservatory is true and conservatory in the conservatory in	very Date -00 Dil 8	13-3/8" 8-5/8" 5-1/2"  37 Te 4- 45 gion have been con	est Date 27-00 Water 0  Ag	<sup>28</sup> PB <sup>2</sup> 1241 33 Test Le 24 hrs 44 Gas 2060	TD 10 Pepth Se 440' 4606' 12900'	39 Perfora 12350'-1 et  39 Tbg. Pi 390 45 AC F   ONSERVAT	ressure D TION DIVIS	40 Csg. Pressure 0 46 Test Method Flowing	
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