

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-025-34829
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 23309

WELL COMPLETION OR RECOMPLETION REPORT AND LOG				
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____				
1b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR. <input type="checkbox"/> OTHER _____				
2. Name of Operator Ocean Energy, Inc	7. Lease Name or Unit Agreement Name Townsend State			
3. Address of Operator 1670 Broadway, Suite 2700, Denver, Colorado 80202	8. Well No. 9			
4. Well Location Unit Letter _____ : 3927 Feet From The North Line and 1940 Feet From The East Line Section 2 Township 16S Range 35E NMPM Lea County	9. Pool name or Wildcat North Shoebar Morrow (96882)			
10. Date Spudded 1-27-00	11. Date T.D. Reached 3-3-00	12. Date Compl. (Ready to Prod.) 4-12-00	13. Elevations (DF & RKB, RT, GR, etc.) 3990' GR	14. Elev. Casinghead
15. Total Depth 12900	16. Plug Back T.D. 12410	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools <input checked="" type="checkbox"/> Cable Tools _____	
19. Producing Interval(s), of this completion - Top, Bottom, Name Morrow 12350'-12358'				20. Was Directional Survey Made No
21. Type Electric and Other Logs Run DIL, CNDL, CBL, Sonic				22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	440'	17-1/2"	460 sxs "C"	none
8-5/8"	32#	4606'	11"	1800 sxs 65/35 POZ, 250 sxs "C"	none
5-1/2"	20#	12900'	7-7/8"	200 sxs "H", 450 sxs "C"	none

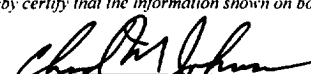
24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	12300'	12270'

26. Perforation record (interval, size, and number) 12350'-12358' .36", 48 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND OF MATERIAL USED
	12350'-12358'	500 gals 7.5% NeFe HCl
	12350'-12358'	50,000 gals & 55,600# 20/40 sand

PRODUCTION

28. Date of First Production 5-5-00		Production Method (Flowing, gas lift, pumping- Size and type of pump) Flowing				Well Status (Prod. or shut-in) Producing	
Date of Test 4-27-00	Hours Tested 24	Choke Size 64/64"	Prod'n for Test Period 18	Oil - Bbl. 2060	Gas - MCF 0	Water - Bbl. 0	Gas - Oil Ratio 114
Flow Tubing Press. 390	Casing Pressure 0	Calculated 24-Hour Rate 18	Oil - Bbl. 2060	Gas - MCF 0	Water - Bbl. 0	Oil Gravity - API - (Corr.) 50	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold to Dynegy						Test Witnessed By Gene Lee	

30. List Attachments Logs, Inclination report
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31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
Signature 	Printed Name Chad M. Johnson	Title Perm Prod Engr.	Date 5/8/00