Submit 3 Copies	tate of New Mex	xico				
to Appiopriate District Office	Energy, Minerais and Natural Resources Department			Form C-103 Revised 1-1-89		
DISTRICT I	OIL CONSERVATION	DIVISION				
P.O. Box 1980, Hobbs, NM 88240			WELL API NO.			
DISTRICT II	2040 Pacheco S		30-025-34829			
P.O. Drawer DD, Artesia, NM 8821	0 Santa Fe, NM 875	505	5. Indicate Type of L			
DISTRICT III				STATE X FEE		
1000 Rio Brazos Rd., Aztec, NM 87	410		6. State Oil & Gas Lo	ease No.		
			23309			
SUNDRY NOTICES AND REPORTS ON WELLS						
(DO NOT USE THIS FORM FOR PORPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)			7. Lease Name or Un	nit Agreement Name		
1. Type of Well:			Townsend State			
·	OTHER		0.11/11/1			
2. Name of Operator			8. Well No.			
Ocean Energy, Inc 3. Address of Operator			9 9. Pool name or Wild	J		
1670 Broadway, Suite 2700,	Denver Colorado 80202		9. Pool name of white North Shoebar Morr			
4. Well Location			Inorth Shoebar Morr	0		
Unit Letter Lot 10	3927 Feet From The North	Line and	1940	Feet From TheLine		
Section 2	Township 16S Range 35E		NMPM	Lea County		
	10. Elevation (Show w	hether DF, RKB, RT 90' GR	, GR, etc.)			
<u> </u>			ice Report or O	ther Data		
Check Appropriate Box to Indicate Nature of Normality III NOTICE OF INTENTION TO:			SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK				
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILL		PLUG AND ABANDONMEN		
PULL OR ALTER CASING		CASING TEST AND	CEMENT JOB			
OTHER:		OTHER:				
12 Describe Proposed or Completed Op SEE RULE 1103.	erations (Clearly state all pertinent details, and give	pertinent date, including estima	ated date of starting any propo	ised work).		
1/28/00: Surface casing, 13-3	3/8", 48#, H-40 set @ 440'. Cemented	d w/ 460 sxs class "C".	5 centralizers used.			
Casing pressured up to 500 g	osi for 30 minutes, held OK. WOC 9.	25 hours.				
2/4/00: Intermediate casing,	8-5/8", 32#, N-80 set @ 4606'. Ceme	ented w/ lead 1800 sxs	65/35 POZ & tailed v	v/ 250 sxs class "C".		
	pressured up to 2000 psi for 15 minut					
To centralizers used. Casing	pressured up to 2000 psi for 15 minut	ies, lield OK. WOU IS	7.5 Hours.			
3/5/00: Production Casing, 5	5-1/2", 20#, S-95 set @ 12900'. Ceme	ented w/ lead 200 sxs c	lass "H" & tailed w/ 4	50 sxs class "C".		
36 centralizers used. TOC @	9460'					
I hereby certify that the information	on above is true and complete to the best of my	knowledge and belief				

SIGNATURE	TITLE _	Permian Production Engr.	DATE	05/02/00
TYPE OR PRINT NAME - Chad M. Johnson		-	FELEPHONE NO.	303-308-8847

State Use)
•	State Use

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APPROVED BY CONDITIONS OF APPROVAL, IF ANY ORIGINAL SIGNED BY OPRIS WILLIAMS DISTRICT.LESUPERVISOP

DATE