

District I  
PO Box 1980, Hobbs, NM 88241-1980  
District II  
811 South First, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-101  
Revised October 18, 1994  
Instructions on back  
Submit to Appropriate District Office  
State Lease - 6 Copies  
Fee Lease - 5 Copies

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

<sup>1</sup> Operator Name and Address. Ocean Energy, Inc. 1670 Broadway, Suite 2700 Denver, Colorado 80202-4826		<sup>2</sup> OGRID Number 169355
		<sup>3</sup> API Number 30-025-34829
<sup>4</sup> Property Code 23309	<sup>5</sup> Property Name Townsend State	<sup>6</sup> Well No. 9

<sup>7</sup> Surface Location

UL or lot no. Lot # 10	Section 2	Township 16S	Range 35E	Lot Idn 3990'	Feet from the 3990'	North/South line North	Feet from the 1940'	East/West line East	County Lea
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<sup>8</sup> Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<sup>9</sup> Proposed Pool 1 Morrow NORTH SHOE BAR-MORROW (96882)					<sup>10</sup> Proposed Pool 2				

<sup>11</sup> Work Type Code N	<sup>12</sup> Well Type Code G	<sup>13</sup> Cable/Rotary R	<sup>14</sup> Lease Type Code S	<sup>15</sup> Ground Level Elevation 3990'
<sup>16</sup> Multiple No	<sup>17</sup> Proposed Depth 13,000'	<sup>18</sup> Formation Morrow	<sup>19</sup> Contractor Unknown	<sup>20</sup> Spud Date 1/15/00

<sup>21</sup> Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
17-1/2"	13-3/8"	48#	400'	420	Surf.
11"	8-5/8"	32#	4500'	1,700	Surf.
7-7/8"	5-1/2"	17 & 23#	13,000'	600	10,500'

<sup>22</sup> Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

OEI proposes to drill the well to +/- 13,000' into the Morrow Zone to test. The primary target zone at this time is the Morrow Zone. If the well is productive, it will be completed in the target zone. If non-productive plug and abandon as per state regulations.

BOP Program: Blowout preventer - 12" 5000 psi type "E" double ram. 12" 5000 psi GK 180 gallon 5 station Kookey air electric, 5-1/2" 5000 psi manifold.

BOP will be tested once a week for each individual shift on duty.

Permit Expires 1 Year From Approval  
Date Unless Drilling Underway

<sup>23</sup> I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature: 

Printed name: Scott M. Webb

Title: Regulatory Coordinator

Date: 12/28/99

Phone: (303) 308-8863

OIL CONSERVATION DIVISION

Approved by: ORIGINAL SIGNED BY CHRIS WILLIAM

Title: DISTRICT SUPERVISOR

Approval Date: JAN 11 2000

Expiration Date:

Conditions of Approval:  
Attached ☐

