Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

Form C-105
Revised 1-1-89

WELL API NO. 30-025-34854

5. Indicate Type of Lease STATE X FEE

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL X GAS WELL ___ DRY ___ OTHER ___

b. Type of Completion: NEW WELL X WORK OVER ___ DEEPEN ___ PLUG BACK ___ DIFF RESVR ___ OTHER ___

7. Lease Name or Unit Agreement Name: Rancho Verde 10 State

2. Name of Operator: Nearburg Producing Company

8. Well No.: 3

3. Address of Operator: 3300 N A St., Bldg 2, Suite 120, Midland, TX 79705

9. Pool name or Wildcat: Anderson Ranch; Wolfcamp, Southwest

4. Well Location
Unit Letter F : 2310 Feet From The North Line and 1810 Feet From The West Line

Section 10 Township 16S Range 32E NMPM Lea County

10. Date Spudded	11. Date T.D. Reached	12. Date Compl. *(Ready to Prod.)*	13. Elevations *(DF & RKB, RT, GR, etc.)*	14. Elev. Casinghead
02/02/00	02/24/00	03/22/00	4317' GR 4332' KB	

15. Total Depth	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
9832'	9832'			X	

19. Producing Interval(s), of this completion - Top, Bottom, Name: Open Hole - Wolfcamp

20. Was Directional Survey Made: No

21. Type Electric and Other Logs Run: DLL/LDT/CNL/GR/CAL

22. Was Well Cored: No

23. **CASING RECORD** (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48#	449'	17-1/2	464 sx	NA
8-5/8	24# & 32#	4250'	11	1150 sx	NA
5-1/2	17#	9822'	7-7/8	275 sx	NA

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8		9753'

26. Perforation record (interval, size, and number)
Openhole interval from 9,822' to 9,832'

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
None	Pump 300 gals 15% HCL acid

28. **PRODUCTION**

Date First Production	Production Method *(Flowing, gas lift, pumping - Size and type pump)*	Well Status *(Prod. or Shut-in)*
03/22/00	Flowing	Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - BbL.	Gas - MCF	Water - BbL.	Gas - Oil Ratio
03/24/00	24	20		160	57	0	356:1

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - BbL.	Gas - MCF	Water - BbL.	Oil Gravity - API - *(Corr.)*
200	--		160	57	0	45.3

29. Disposition of Gas *(Sold, used for fuel, vented, etc.)*: Sold

Test Witnessed By: Matt Lee

30. List Attachments: C-104, Deviations and Logs

31. *I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief*

Signature [signature] Printed Name Kim Stewart Title Regulatory Analyst Date 04/10/00

GWW

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all specific tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy	1268.0	T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt		T. Strawn		T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt		T. Atoka		T. Pictured Cliffs		T. Penn. "D"	
T. Yates	2500.0	T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers	2794.0	T. Devonian		T. Menefee		T. Madison	
T. Queen	3382.0	T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg		T. Montoya		T. Mancos		T. McCracken	
T. San Andres	4182.0	T. Simpson		T. Gallup		T. Ignacio Otzte	
T. Glorieta	5666.0	T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinebry		T. Gr. Wash		T. Morrison		T.	
T. Tubb	6868.0	T. Delaware Sand		T. Todilto		T.	
T. Drinkard	7110.0	T. Bone Springs		T. Entrada		T.	
T. Abo	7612.0	T.		T. Wingate		T.	
T. Wolfcamp	8918.0	T.		T. Chinle		T.	
T. Penn		T.		T. Permain		T.	
T. Cisco (Bough C)		T.		T. Penn. "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from 9498 to 9507 No. 3, from 9737 to 9742

No. 2, from 9709 to 9715 No. 4, from 9762 to 9768

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet

No. 2, from ..... to ..... feet

No. 3, from ..... to ..... feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
1268.0	2500.0	1232.0	Anhydrite/Dolo/Lm				
2500.0	2794.0	294.0	Sandstone/Shale				
2794.0	3382.0	588.0	Anhydrite/Lime/Shale				
3382.0	4182.0	800.0	Sand/Lime/Shale				
4182.0	5666.0	1484.0	Dolo/Anhydrite				
5666.0	6868.0	1202.0	Dolo/Sand/Shale				
6868.0	7110.0	242.0	Sand/Lime/Dolo				
7110.0	7612.0	502.0	Lime/Shale/Sand				
7612.0	8918.0	1306.0	Shale/Lime/Dolo				
8918.0	9818.0	900.0	Lime/Shale				