1625 N. French Dr., Hobbs, NM 88240

811 South First, Artesia, NM 88210

State of New Mexico ergy. Minerals & Natural Resources

Form C-104 Revised July 28, 2000

AMENDED REPORT

OIL CONSERVATION DIVISION

2040 South Pacheco Santa Fe. NM 87505 Submit to Appropriate District Office

5 Copies

District	17

District III

2040 South Pacheco, Santa Fe, NM 87505

1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT ² OGRID Number Operator name and Address 005898 David H. Arrington Oil & Gas, Inc 3 Reason for Filing Code/ Effective Date NW 4/01/00

THIS WALL HAS BEEN MACED IN THE WALL OF MALE AND THE THE WALL HAS BEEN MACED IN THE WALL OF THE PARTY OF THE THIS OFFICE. P.O. Box 2071 Midland, Texas 79702 Shoe Bar; Strawn, NWO7 COMONIA Pool Code ⁵ Pool Name ⁴ API Number 56280 30 - 025 - 34865 ' Well Number Property Name ⁷ Property Code Mayfly "14" State 25254

¹⁰ Surface Location County East/West line North/South Line Feet from the Lot.Idn Feet from the Range Township Ul or lot no. Section Lea West 371 1651 North 16S 35E

11 Bottom Hole Location County East/West line Feet from the North/South line Feet from the Lot Idn Township Range UL or lot no. Section West Lea 403 South 2678 16S 35E 14 17 C-129 Expiration Date 15 C-120 Permit Number 16 C-129 Effective Date 14 Gas Connection Date 12 I se Code 13 Producing Method 4/1/00 Flowing S

I. Oil and Gas Tran Transporter OGRID	19 Transporter Name and Address	³⁶ POD	21 O/G	²² POD ULSTR Location and Description
017407	Petro Source 732 N. Birge, Dumas TX 79209	2827981	0	
024650	Dynagy Midstream Service, LP	2828675	G	-
			· · · · · · · · · · · · · · · · · · ·	

IV. Produced Water POD ULSTR Location and Description 2828676

V. Well Completion Data Perforations 11380 " DHC, MC " TD 28 PBTD ™ Ready Date 25 Spud Date 11.342' JL-862' 11,008 11,550 5/02/00 2/06/00 Sacks Cement 33 Depth Set ³² Casing & Tubing Size 31 Hole Size 500 sxs 465' 13 5/8" 17 1/2" 1770 sxs 4780' 8 5/8" 11" 400 sxs 11,223 5 1/2" 7_7/8"

VI. Well Test Data * Csg. Pressure " Tbg. Pressure 37 Test Date 38 Test Length 36 Gas Delivery Date B Date New Oil 75 24 5/29/00 4/1/00 5/3/00 "Test Method 4 Gas 45 AOF Water 42 Oil 41 Choke Size **Flowing** 89 24/64

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and

Approved by:

OIL CONSERVATION DIVISION ELINIL BLOWED BY

belief. Signature:

Title:

CLEAY WINK FIELD MAY

Printed name: Chuck Sledge

Approval Date:

Title: Engineer Date: May 10, 2001

Phone: (915) 682-6685

