

Texmack 17 State Com #1  
Abandonment Procedure  
January 10, 2001

**Current Wellbore Configuration:**

11 3/4", 42 ppf, WC-40 Casing cemented @ 576' – Topped off annulus.  
8 5/8", 32 ppf, K-55 Casing cemented @ 4500' – Circulated 190 Sacks  
cement.

7 7/8" hole to 13,000'

Cement plugs:

12,910' – 13,000'

11,550' – 11,640'

9,970' – 10,750'

8,910' – 9,000'

6,930' – 7,020'

5,580' – 5,670'

4,400' – 4,550'

1. MIRUSU. NUBOPE. TIH and tag plug at 4,400'. Top of cement must be above 4,450'.
2. Spot Class C cement plugs as follows (BASE OF SURFACE CASING PLUG WILL REQUIRE VERIFICATION BY TAGGING – MINIMUM OF 100'):
  - 100' plug from 1310' to 1210' (covering the top of the salt at 1260'), No tag required
  - 150' plug from 626' to 476' (Straddling surface casing), Tag must be above 526'
  - 50' plug from 50' to surface

Verbal approval for plug placement received from Gary Wink, Hobbs NMOCD (505) 393-6161, ext 114 on 1/10/01.

3. Salvage casing spools and hangers.
4. Weld a steel plate on to the 11 3/4" casing. Weld a steel marker at least 4" in diameter to the plate, extending at least 4' above ground level. The steel marker will have the operator name, lease name, well number and location (section, township and range) welded, stamped or engraved into the metal of the marker.

