<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210 District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources

> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-104 Revised July 28, 2000

Submit to Appropriate District Office 5 Copies

AMENDED REPORT

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Operator nan	me and Add	ress					<sup>2</sup> OGRID Number	02557	75	
Yates Petroleum Corporation  105 South Fourth Street  Artesia NM 88210						as a Reason for Filing a R		ng Code/ Effective Date  Re-entry		
API Number 5 Pool Name					- OF	OP 15 TOU DE THE		6 Pool Code		
30-025-34908				Tow	Townsend Permo Upper Penn			10 T C 100 59847		
Property Cod				<sup>8</sup> Property Name				<sup>9</sup> Well Number		
25300					Big Bear A	TN		#1		
Il or lot no.	Location Section	Townsh	ip Range	Lot.ldn	Feet from the	North/South Line	Feet from the	East/West line	County	
I	29	15S	35E		1980	South	1120	East	Lea	
11 Bottor	m Hole L	cation				1		1,		
or lot no.	Section	Townsl	nip Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
Lse Code	13 Producin	g Method (		Connection Date 12/6/01	<sup>15</sup> C-129 Perm	it Number	<sup>16</sup> C-129 Effective Da	te	<sup>17</sup> C-129 Expiration Date	
Oil	l and Gas	Transpo	orters							
18 Transporter			19 Transporter Na	me & Address	<sup>20</sup> PO	D 21 O	/G		STR Location rescription	
20970	00	BP Pip	eline NA In	ıc.	28313	316 C	)			
14783	31	Agave	Energy Cor	mpany	28313	317 G	<u> </u>			
1470.		iga, c	Lines By Co.	p			40.4.44			
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. Produce									LULIVED SI	
POD			<sup>24</sup> POD ULSTR Lo	ecation and Description	on .				TERN ZUUZ	
7. Produce POD <b>831319</b>	ed Water	Data	<sup>24</sup> POD ULSTR Lo	scation and Description	on.				Hebbs	
7. Produce POD <b>831319</b>	ed Water		<sup>24</sup> POD ULSTR Lo Ready Date		on 27 TD	<sup>28</sup> PBTD	<sup>29</sup> Perforal	h	Hebbs	
7. Produce POD <b>831319</b> . Well Cor	mpletion Date	<sup>26</sup> F		Re				ions	Hebbs OCD	
Well Con Synd I Re-ent 7/25/6	mpletion Date try: (01 Hole Size	<sup>26</sup> F	2/6/01	Re 1. Casing & Tubing S	<sup>27</sup> TD e-entry: 2,103'	<sup>28</sup> PBTD  11,460°  33 Depth Se	<sup>29</sup> Perforat Wolfca 10936-11	ions imp	Hebbs OCD  30 DHC, MC  Sacks Cement	
. Produce POD 831319 Well Cor 25 Spud I Re-ent 7/25/0	mpletion Date try: 01 Hole Size	<sup>26</sup> F	2/6/01	Re 1:	<sup>27</sup> TD e-entry: 2,103'	<sup>28</sup> PBTD  11,460°  33 Depth Sc 40°	<sup>29</sup> Perforat Wolfca 10936-11	ions imp	Hebbs OCD  30 DHC, MC  Sacks Cement In place	
. Produce POD 831319 Well Con 25 Spud I Re-ent 7/25/6	mpletion Date try: 01 Hole Size 26" 7-1/2"	<sup>26</sup> F	2/6/01	Casing & Tubing 9 20" 13-3/8"	<sup>27</sup> TD e-entry: 2,103'	<sup>28</sup> PBTD  11,460°  33 Depth Se 40° 402°	<sup>29</sup> Perforat Wolfca 10936-11	ions imp	Sacks Cement In place In place	
. Produce POD 831319 Well Con 25 Spud I Re-ent 7/25/6	mpletion Date try: 01 Hole Size 26" [7-1/2" 2-1/4"	<sup>26</sup> F	2/6/01	Re 1:	<sup>27</sup> TD e-entry: 2,103'	<sup>28</sup> PBTD  11,460'  33 Depth Sc 40' 402' 4695'	<sup>29</sup> Perforat Wolfca 10936-1	ions imp	Hebbs OCD  30 DHC, MC  Sacks Cement In place	
. Produce POD 831319 Well Con 25 Spud I Re-ent 7/25/6	mpletion Date try: 01 Hole Size 26" 7-1/2"	<sup>26</sup> F	2/6/01	Re 1: Casing & Tubing 9 20" 13-3/8" 9-5/8"	<sup>27</sup> TD e-entry: 2,103'	<sup>28</sup> PBTD  11,460°  33 Depth Se 40° 402°	<sup>29</sup> Perforal Wolfca 10936-1	ions imp	Sacks Cement In place In place In place	
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7. Produce POD 831319  . Well Con 25 Spud I Re-ent 7/25/6	mpletion Date try: 01 Hole Size 26" [7-1/2" 2-1/4" 8-3/4"	<sup>26</sup> F	2/6/01	Casing & Tubing 9 20" 13-3/8" 9-5/8" 5-1/2" 2-7/8"	<sup>27</sup> TD e-entry: 2,103'	<sup>28</sup> PBTD  11,460'  33 Depth Sc 40' 402' 4695' 12,103	<sup>29</sup> Perforat Wolfca 10936-11	ions imp	Sacks Cement In place In place In place	
7. Produce POD 831319  . Well Con 25 Spud I Re-ent 7/25/4  11 1 5 11 11 12 135 Date Ne 12/8/ 41 Choke	mpletion Date try: (01  Hole Size 26" (7-1/2" (2-1/4" 8-3/4"  Fest Data ew Oil (01  Size	<sup>26</sup> F	2/6/01  2/6/01  32 (  Gas Delivery Date 12/6/01	Casing & Tubing 9 20" 13-3/8" 9-5/8" 5-1/2" 2-7/8"	27 TD 2-entry: 2,103' Size  Test Date 2/13/01  43 Water	<sup>28</sup> PBTD  11,460'  33 Depth Sc 40' 402' 4695' 12,103 10,675  38 Test Length 24 hrs. " Gas	<sup>29</sup> Perforat Wolfca 10936-11	ions imp 1188'  Tbg. Pressure	Sacks Cement In place In place In place 1025 sxs	
. Produce POD 831319  Well Con 25 Spud I Re-ent 7/25/4  1 1	mpletion Date try: (01  Hole Size 26" (7-1/2" (2-1/4" 8-3/4"  Fest Data ew Oil (01  Size 4" tify that the	1 1 36 C	2/6/01  32 (  Gas Delivery Date  12/6/01  42 Oil 39  are Oil Conservation	Rec 1:  20" 13-3/8" 9-5/8" 5-1/2" 2-7/8"  and Division have t	27 TD 2-entry: 2,103' Size  Test Date 2/13/01  43 Water 48 Deen complied with	<sup>28</sup> PBTD  11,460°  33 Depth Se 40° 402° 4695° 12,103 10,675  38 Test Length 24 hrs.  " Gas 427	<sup>29</sup> Perforat  Wolfca 10936-11	tions timp 1188'  Tbg. Pressure 600#	Sacks Cement In place In place In place 1025 sxs  40 Csg. Pressure 100# 46 Test Method Flowing	
I. Well 7  Well Col  Spud I  Re-ent 7/25/6  1  1  1  S  I. Well 7  Spud I  1  In the spud I  Spud I  In the spud I  Spud I  Spud I  In the spud I  Spud I  Spud I  Spud I  Spud I  I  Spud I  I  Spud I  I  I  I  I  I  I  I  I  I  I  I  I	mpletion Date try: (01  Hole Size 26" (7-1/2" 12-1/4" 8-3/4"  Test Data ew Oil (01  Size 4" tify that the formation given	1 36 (	Gas Delivery Date  12/6/01  12/6/01  12/6/01  139  12 oil 39  13 is true and comp	Casing & Tubing 9 20" 13-3/8" 9-5/8" 5-1/2" 2-7/8"	Test Date 2/13/01  3 Water 48 Deen complied with my knowledge	<sup>28</sup> PBTD  11,460°  33 Depth Se 40° 402° 4695° 12,103 10,675  38 Test Length 24 hrs.  " Gas 427  OI	Wolfca 10936-11	Tbg. Pressure 600#  45 AOF	Sacks Cement In place It place	
POD 831319  Well Con Spud I Re-ent 7/25/  1 1 1 8  I. Well 7  Spud I 1 4 Choke 64/64 I hereby cert and that the infinited belief, ignature:	mpletion Date try: (01  Hole Size 26" (7-1/2" (2-1/4" 8-3/4"  Fest Data ew Oil (01  Size 4" tify that the	1 36 (	Gas Delivery Date  12/6/01  12/6/01  12/6/01  139  12 oil 39  13 is true and comp	Rec 1:  20" 13-3/8" 9-5/8" 5-1/2" 2-7/8"  and Division have t	Test Date 2/13/01  4) Water 48 Deen complied with my knowledge	<sup>28</sup> PBTD  11,460°  33 Depth Se 40° 402° 4695° 12,103 10,675  38 Test Length 24 hrs.  " Gas 427  OI	Wolfca 10936-11	Tbg. Pressure 600#  45 AOF	Sacks Cement In place It place	
POD 831319  Well Con Spud I Re-ent 7/25/  1 1 1 1 8  I. Well 7  Spud I 1 1 4 Choke 64/64 I hereby cert and that the infind belief. ignature:	mpletion Date try: (01  Hole Size 26" (7-1/2" 2-1/4" 8-3/4"  Test Data ew Oil (01 e Size 4"  tify that the formation given the size formation give	1 36 (	Gas Delivery Date  12/6/01  12/6/01  12/6/01  139  12 oil 39  13 is true and comp	Rec 1:  20" 13-3/8" 9-5/8" 5-1/2" 2-7/8"  and Division have t	Test Date 2/13/01  4) Water 48 Deen complied with my knowledge	<sup>28</sup> PBTD  11,460°  33 Depth Se 40° 402° 4695° 12,103 10,675  38 Test Length 24 hrs.  " Gas 427  OI	Wolfca 10936-11	Tbg. Pressure 600#  45 AOF	Sacks Cement In place It place	
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N. Produce POD 831319  . Well Con 25 Spud I Re-ent 7/25/6  11 1 5 I. Well 7 35 Date Ne 12/8/ 41 Choke 64/64 I hereby cert and that the infand belief.	mpletion Date try: (01  Hole Size 26" (7-1/2" (2-1/4" 8-3/4"  Test Data ew Oil (01 e Size 4" tify that the formation given ring Teo	rules of the ven above	Gas Delivery Date  12/6/01  Gas Delivery Date  12/6/01  42 Oil  39  12 is true and comp	Casing & Tubing 9 20" 13-3/8" 9-5/8" 5-1/2" 2-7/8"  1 on Division have to blete to the best of	Test Date 2/13/01  4 Water 48 Deen complied with my knowledge	<sup>28</sup> PBTD  11,460°  33 Depth Se 40° 402° 4695° 12,103 10,675  38 Test Length 24 hrs.  " Gas 427  OI	Wolfca 10936-11	Tbg. Pressure 600#  45 AOF	Sacks Cement In place In place In place 1025 sxs  *** Csg. Pressure 100#  ** Test Method Flowing	