Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-105
Revised March 25, 1999

WELL API NO. 30-025-34914
5. Indicate Type of Lease STATE ☒ FEE ☐
State Oil & Gas Lease No. B-4106

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER

b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

7. Lease Name or Unit Agreement Name: Hover State "B"

2. Name of Operator: Kersey & Company

8. Well No. 8

3. Address of Operator: P.O. Box 1248 Fredericksburg Tx 78624

9. Pool name or Wildcat: Maljamar Grayberg, S.A.

4. Well Location
Unit Letter B : 330 Feet From The North Line and 1650 Feet From The East Line
Section 32 Township 17S Range 32E NMPM Lea County

10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.)	13. Elevations (DF& RKB, RT, GR, etc.)	14. Elev. Casinghead
3-20-00	3-28-00	4-26-00		3922'

15. Total Depth	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
4202	4165	2		0-4202	

19. Producing Interval(s), of this completion - Top, Bottom, Name: Greyberg - San Andres

20. Was Directional Survey Made: No

21. Type Electric and Other Logs Run: Gamma - Neutron.

22. Was Well Cored: No

23. **CASING RECORD** (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	998	11 1/2	350 sks	
4 1/2	11.6	4202	7 7/8	825 sks	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8	3860	

26. Perforation record (interval, size, and number) 3/8" holes @
3869, 74; 3900, 02, 04, 06, 49, 51, 53, 83, 85; 4022, 28, 30, 32, 34, 36, 38, 39, 41, 56, 57, 71, 75, 77, 79

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3869 - 4079	6000 gal 15% HCl

28. **PRODUCTION**

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
4-26-00	Pumping - 1 1/2" X 12"	Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio
4-30	24			24	15	8	

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.): sold thru existing system

Test Witnessed By: Ken Wade

30. List Attachments: Comp. Gamma Neutron

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Kenneth R Wade Printed Name Kenneth R Wade Title Manager Date 5-22-00

JC

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 980	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt 1085	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt 2035	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 3720	T. Montoya	T. Mancos	T. McCracken
T. San Andres 3944	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T.Tubb	T. Delaware Sand	T.Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 3, from.....to.....
No. 2, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 2125 to 2135 feet.....
No. 2, from 3720 to 3740 feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
0	980	980	Sand + Red Beds
980	1085	105	Anhy.
1085	2035	950	Salt
2035	3195	1160	Anhy.
3195	3225	30	Sand
3225	3480	255	sand + lime
3480	4200	620	Dolo. + sand

From	To	Thickness In Feet	Lithology