

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 So. La First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Well API NO. **30-025-34931**
5. Indicate Type of Lease
STATE ☐ FEE ☒
State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER P&A
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐
2. Name of Operator **TREND EXPLORATION I, LLC**
3. Address of Operator **500 N. Loraine, Suite 1130, Midland, Tx. 79705**
7. Lease Name or Unit Agreement Name **Penju**
8. Well No. **# 1**
9. Pool name or Wildcat **Lovington Penn NE**

4. Well Location
Unit Letter 10 : 4135 Feet From The South Line and 2318 Feet From The East Line
Section 2 Township 16 S Range 36 E NMPM County Lea
10. Date Spudded 4/8/00 11. Date T.D. Reached 11750' 12. Date Compl. (Ready to Prod.) 5/16/00 13. Elevations (DF& RKB, RT, GR, etc.) **GR: 3894' KB: 3911'** 14. Elev. Casinghead
15. Total Depth 11,750' 16. Plug Back T.D. 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By 19. Rotary Tools All Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 20. Was Directional Survey Made See Attached
21. Type Electric and Other Logs Run Gamma Ray, Dual Induction, and Compensated Neutron Density 22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<u>12 - 3/4"</u>	<u>48</u>	<u>457'</u>	<u>17 - 1/2'</u>	<u>490 sx Class C</u>	
<u>8 - 5/8"</u>	<u>32</u>	<u>4,733'</u>	<u>11"</u>	<u>1340 sx Class C Neat</u>	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET

26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

28. PRODUCTION
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) Dry Hole
Date of Test Hours Tested Choke Size Prod'n For Test Period Oil - Bbl Gas - MCF Water - Bbl. Gas - Oil Ratio
Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By

30. List Attachments

31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief
Signature [Signature] Printed Name **GREG KLEIN** Title **Consultant** Date **06/16/00**