1625 N. French Dr., Hobbs, NM 88240 District II

811 South First, Artesia, NM 88210 District III

1000 Rio Brazos Rd., Aztec, NM 87410

District\_IV.

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources

> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-104 Revised July 28, 2000 pmit to Appropriate District Office

Submit to Appropriate District Office 5 Copies

## I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Yates Petroleum Corporation							<sup>2</sup> OGRID Number <b>025575</b>			
105 South Fourth Street Artesia NM 88210  JHIS WELL HAS BEEN PLACE CONTROL OF THE BELOW, 15 YOU THIS DEFICE.						Reason for Filing Code/ Effective Date  NW				
30-025-34959 Undesignated South Shoe Bar Mo						ow 8522D				
25409 BLTN A					* Property N BLTN AU					
L. Surface Location Ul or lot no. Section		Township Range Loi		Lot.Idn	Feet from the	North/South Line	Feet from the	East/West line	County	
A	33	16S	35E		660	North	660	East	Lea	
UL or lot no.	M Hole L Section	ocation Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
Lse Code S	11 Producin	ng Method Code F	1	Connection Date 01/31/01	<sup>15</sup> C-129 Pe	mit Number	<sup>16</sup> C-129 Effective Da	ate	<sup>17</sup> C-129 Expiration Date	
III. Oi Transporter		Transporters  19 Transporter Name & Address				OD 21	O/G		22 POD ULSTR Location	
50		Amoco P/L Int Trucking 502 North West Ave Levelland, TX 79336			2829	7649	Unit A – Section 33 T16S-R35E			
and Community 1		Agave Energy Company 105 South 4 <sup>th</sup> Street Artesia, NM 88210			2829	650	G Unit A	- Section 33	T16S-R35E	
Prince					16					
11.53.12										
IV. Produce	d Water	124								
28294	551	į į		ection 33 T16						
V. Well Con	npletion D									
RH – 4/0	<sup>25</sup> Spud Date  RH - 4/05/00  RT - 4/13/00		<sup>26</sup> Ready Date 10/03/00		<sup>27</sup> TD <b>3,025</b> '	<sup>28</sup> рвто 12,946'	<sup>29</sup> Perfora 12,895-12		<sup>36</sup> DHC, MC	
31	Hole Size		32 (	asing & Tubing Si	ze	33 Depth S	et	3	<sup>4</sup> Sacks Cement	
26"			20"			40'		cmt to surface		
14-3/4"			11-3/4"			408'		350 sxs circ		
11" 7-7/8"		8-5/8"				4975'		1900 sxs circ		
7-776		5-1/2" 2-3/8"				13,025 12,812			750 sxs	
VI. Well T			····	····	-					
10/03/	10/03/00 01/31/01		Delivery Date /31/01	02/02/01		<sup>38</sup> Test Lengt <b>24 hrs.</b>	th 39	Tbg. Pressure 650#	40 Csg. Pressure 400#	
<sup>41</sup> Choke <b>14/6</b> 4	1"	34 10 95		<sup>44</sup> Gas <b>952</b>		<sup>45</sup> AOF	Test Method Flowing			
<sup>47</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature:						OIL CONSERVATION DIVISION				
Signature: Mran Hup-						Approved by:				
Susan Herpin Title:										
Engineering Technician						Approval Date:				
Septembei	r 5, 2001		Phone: 505-748	-1471						