

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 South First, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised March 25, 1999

WELL API NO.

**30-025-34959**

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

**V-5086**

7. Lease Name or Unit Agreement Name:

**BLTN AUY State**

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other ☐

2. Name of Operator

**Yates Petroleum Corporation**

3. Address of Operator

**105 S. 4<sup>th</sup> Street Artesia, NM 88210**

7. Well No.

**#1**

8. Pool name or Wildcat

**Undesignated South Shoe Bar Morrow**

4. Well Location

Unit Letter **A :** **660** feet from the **North** line and **660** feet from the **East** line

Section **33** Township **16S** Range **35E** NMPM **Lea** County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

**3983' GR**

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Perforate, acidize and frac <input checked="" type="checkbox"/>	

Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6/13/00 - Ran GR/CBL from PBTD of 12,930' to 200' above TOC at 8950'.

6/14/00 - TIH with bit and scraper. Tagged at 12,930'. Drilled out to 12,946'.

6/15/00 - Perf Morrow 12,895-12,904', 40 holes, and 12,922-12,927', 24 holes, .42" holes.

Note: On first attempt to perforate, switch on dual fire gun malfunctioned. Shot top gun instead of bottom.

Perf out of zone 12,911-12,921', in a shale stringer.

6/17/00 - Acidized Morrow perfs 12,895-12,927' with 1000 gals 10% IC Morrow acid + 1000 SCF N2 per bbls + 15 ball sealers.

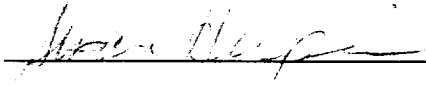
6/18 - 23/00 - Flow back and swab. Waiting on decision to frac or turn to production.

7/5/00 - Frac Morrow perfs 12,895-12,927' with 40,800 gals 70Q foam with 18,000# 20/40 Interprop + 8250# 20/40 Econoflex.

7/6 - 12/00 - Flow back and clean up frac. Flow test to pit.

See Attached

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE **Engineering Technician** DATE **September 4, 2001**

Type or print name **Susan Herpin**

Telephone No. **505-748-1471**

(This space for State use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of approval, if any:

Yates Petroleum Corporation  
BLTN AUY State #1  
API 30-025-34959  
Section 33 T16S R35E  
Lea County, NM

**Describe proposed or completed operations:**

7/13/00 – Set CIPB at 12,850’.

7/17/00 – TIH with TCP installation to perforate Atoka 12,454-12,460’, 42 holes, .38” holes. Fired guns, slight blow.

7/18/00 – Laid down TCP installation.

7/19/00 – Acidized Atoka perfs with 1000 gals 7.5% Morrow acid with 1000 SCF N2 per bbl.

7/20/00 – Overnight SITP 80 psi., 1 hour, 0 psi. 1’ flare.

7/24/00 – Rig down and release all equipment.

9/29/00 – Move in and rig up.

10/2/00 – Drill out CIBP at 12,850’. Push down to 12,940’. TIH with packer set at 12,820’.

10/3/00 – Shut in and turn well to production.

Morrow perfs producing up tbgs. Atoka perfs open to casing, but SI.