

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-35005
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> New Drilling	7. Lease Name or Unit Agreement Name BOYCE 15
2. Name of Operator Chesapeake Operating, Inc.	8. Well No. 2
3. Address of Operator P.O. Box 18496, Okla. City, OK 73154-0496	9. Pool name or Wildcat NW Shoebar Strawn
4. Well Location Unit Letter <u>A</u> : <u>664</u> Feet From The <u>North</u> Line and <u>499</u> Feet From The <u>East</u> Line Section <u>15</u> Township <u>16S</u> Range <u>35E</u> NMPM <u>Lea</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR: 3987'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: <u>5-1/2" Csg; Release Rig</u> <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

07/09/00 Run 184 jts 5-1/2" 17# N-80 J-55 P-110 csg, pump 200 bbls 10% brine, 24 BW flush, cmt w/400 sx 35/65 Cl. H + additives, 12.4 PPG, 1.99 yield, continue w/100 sx Cl. C + additives, 13.0 PPG, 1.70 yield, displace w/90 BW, 177 BPM, bump plug, check float equip, open DVT 3950#, TOC 7900', circ 224 BW & 10 bbls Cmt to pit, cmt 2nd stg, pump 24 BW flush, cmt w/400 sx 35/65 POZ + additives, 12.5 PPG, 2.04 uield, cont. w/200 sx Cl. H + additives, 15.6PPG, 1.18 yield, displace w/184 BW, Close DVT 3000#, TOC 3700', RD cement crew, ND BOP's, set slips, cut csg off, NU "B" section, test, NU tree

07/10/00 Release Patterson Drilling Rig #48 @ 12:00 p.m.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Barbara J. Bale TITLE Regulatory Analyst DATE 08/04/00

TYPE OR PRINT NAME Barbara J. Bale TELEPHONE NO. (405) 848-8000

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: