

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

WELL API NO. 30-025-35006
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Boyce 15
8. Well No. 3
9. Pool name or Wildcat North Shoe-Bar Atoka
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR: 3984'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE 'APPLICATION FOR PERMIT'
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
2. Name of Operator Chesapeake Operating, Inc.
3. Address of Operator P. O. Box 18496, Okla. City, OK 73154-0496
4. Well Location Unit Letter <u>h</u> : <u>2310</u> Feet From The <u>North</u> Line and <u>341</u> Feet From The <u>East</u> Line Section <u>15</u> Township <u>16S</u> Range <u>35E</u> NMPM <u>Lea</u> County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <u>New Perforations</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/13/00 MIRU, kill well w/70 bbls 4% KCLW, TOOH w/368 jts tbg & Model "R" pkr, MIRU wireline, TIH w/5-1/2" CIBP & set @ 11,725', TOOH, PU bailer, TIH, dump 20' cmt on plug. TOOH, SDFN.

11/14/00 TIH w/4" HSC, perf 11,659-667' & 11,670-678' @ 2spf, 180° phasing, 26 gram charge, 43 holes, TOOH, FL @3200', TIH w/Rodel "R" pkr & 365 jts 2-7/8" tbg, ND BOPs, set pkr w/15,000# tension @ 11,605', NU wellhead, RU swab

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Barbara J. Bale TITLE Regulatory Analyst DATE 02/02/02

TYPE OR PRINT NAME Barbara J. Bale TELEPHONE NO. (405) 848-8000

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE 02/02/02

CONDITIONS OF APPROVAL, IF ANY:

Orig. Signed by Paul Kautz Geologist

RECEIVED
JAN 10 1964
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