

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

WELL API NO. 30-025-35006
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Boyce 15
8. Well No. 3
9. Pool name or Wildcat Townsend Morrow
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR: 3984'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
2. Name of Operator Chesapeake Operating, Inc.
3. Address of Operator P. O. Box 18496, Okla. City, OK 73154-0496
4. Well Location Unit Letter <u>H</u> : <u>2310</u> Feet From The <u>North</u> Line and <u>341</u> Feet From The <u>East</u> Live Section <u>15</u> Township <u>16S</u> Range <u>35E</u> NMPM <u>Lea</u> County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR: 3984'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Perforations - Tubing - Frac <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103

05/19/00 MIRU well serv. rig, unload tbg, PU TIH w/4-3/4" bit, 4-- 3-1/2" collars & 260 jts 2-7/8" tbg, tag DV tool, drill out, test to 1500#, SDFN

05/20/00 Finish TIH w/tbg to 11,845', displace hole w/260 bbls 2% KCLW, TOOHL, RU WL truck, PU TIH w/GR/CBL/CCL, log from bottom of cmt to TOC

05/22/00 TIH w/tbg to 11,700', ND BOPs, NU WH, TDFR

No Activity to 08/09/00

08/09/00 MIRU well service, ND wellhead, NU BOP's, TOOHL w/tbg, MIRU WL, TIH w/4" HSC gun, perforate Morrow 11,770'-780' @ 1 spf, 11' holes, 0° phasing, 19 gram chg, TOOHL, RDMO WL trk, PU 5-1/2" Model R packer, TIH w/180 jts tbg

08/10/00 Finish TIH w/tbg, 368 jts total, set pkr @ 11,700' w/16,000#, ND BOPs, NU wellhead, RU swab & swab 8 hrs.

08/11/00 TIH w/swab, IFL 11,200', MIRU Halliburton, pump 1000 gal 7.5% HCL, 25% methanol w/60% CO2, 2 gpt Clay stabilizer, 40#, max PSI 4500#, ave PSI 4200#, max rate 5 BPM, avg rate 4 BPM, ISIP 3072#, 5 min 2824#, 10 min 2758#, 15 min 2690#-open well to (OV

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Barbara J. Bale TITLE Regulatory Analyst DATE 08/30/00

TYPE OR PRINT NAME Barbara J. Bale TELEPHONE NO. (405) 848-8000

(This space for State Use) DISTRICT SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Sec. 12 Continued

frac tank for 4 hrs, 28 BW, well died, TIH w/swab, no fluid level, SIW, SDFN, SITP 1750#

08/12/00 Blow well down, swab 3 hrs, IFL 10,500' 4 BO, 0 BW, FFL, SN

08/13/00 Blow down to frac tank 3 hrs, swab 3 hrs, IFL 9800', 12 BO, 0 BW, FFL SN

08/14/00 Swab 4 run, IFL, 11,000', 0 BF, FFL SN, Reperf
Open well, flow to frac tank, swab 4 runs, IFL 11,000' PF SN, after 1st run well blew 10 min, then died - made 3 more runs, RDMO swab, RU WL, TIH, perforate 11,770-11,780' @ 2 spf w/ 1-11/16" strip gun, TOOH, RDMO WL, SITP 1750#

08/15/00 Blow well down, prep for frac, SITP 3500#

08/16/00 MIRU Haliburton, frac Morrow w/815 bbls gelled water, 40,000# 20/40 Inter Prop, 428,290 scf N2, max rate 12.8 BPM, avg rate 11.8 BPM, max PSI 8220#, avg PSI 6342#, ISIP 3152#, 5 min 3086#, 10 min 3068#, 15 min 3058#, RDMO Haliburton

