

## District I

1625 N. French Dr., Hobbs, NM 88240

## District II

811 South First, Artesia, NM 88210

## District III

1000 Rio Brazos Rd., Aztec, NM 87410

## District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

## OIL CONSERVATION DIVISION

2040 South Pacheco  
Santa Fe, NM 87505Form C-104  
Revised March 25, 1999Submit to Appropriate District Office  
5 Copies☐ AMENDED REPORT

## I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address EOG Resources, Inc. P.O. Box 2267 Midland, TX 79702		<sup>2</sup> OGRID Number 7377	
<b>THIS WELL HAS BEEN PLACED IN THE POOL DESIGNATED BELOW. IF YOU DO NOT CONCUR NOTIFY THIS OFFICE</b>		<sup>3</sup> Reason for Filing Code new well	
<sup>4</sup> API Number 30-025-35010	<sup>5</sup> Pool Name Shoebar: Atoka (Gas)	<sup>6</sup> Pool Code 85210	
<sup>7</sup> Property Code 25701	<sup>8</sup> Property Name Roc State "GH" Com	<sup>9</sup> Well Number 2	

II. <sup>10</sup>Surface Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
G	21	16S	35E		1450	North	2100	East	Lea

<sup>11</sup>Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
<sup>12</sup> Lse Code S	<sup>13</sup> Producing Method Code F	<sup>14</sup> Gas Connection Date 6/12/00		<sup>15</sup> C-129 Permit Number		<sup>16</sup> C-129 Effective Date		<sup>17</sup> C-129 Expiration Date	

## III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> POD	<sup>21</sup> O/G	<sup>22</sup> POD ULSTR Location and Description
024650	Dynegy	2825883	G	Same as surf
022507	Equilon	2825882	O	Same as surf

## IV. Produced Water

<sup>23</sup> POD	<sup>24</sup> POD ULSTR Location and Description

## V. Well Completion Data

<sup>25</sup> Spud Date 4/28/00	<sup>26</sup> Ready Date 6/24/00	<sup>27</sup> TD 12854	<sup>28</sup> PBTD 12836	<sup>29</sup> Perforations 12356-74'	<sup>30</sup> DHC, MC
<sup>31</sup> Hole Size 14-3/4"	<sup>32</sup> Casing and Tubing Size 11-3/4"	<sup>33</sup> Depth Set 459'		<sup>34</sup> Sacks Cement 225	
11"	8-5/8"	4875'		1200	
7-7/8"	5-1/2"	12853		1350	

## VI. Well Test Data

<sup>35</sup> Date New Oil 6/24/00	<sup>36</sup> Gas Delivery Date 6/12/00	<sup>37</sup> Test Date 7/8/00	<sup>38</sup> Test Length 24 hrs	<sup>39</sup> Tbg. Pressure 1125	<sup>40</sup> Csg. Pressure 250
<sup>41</sup> Choke Size 27/64	<sup>42</sup> Oil 21	<sup>43</sup> Water 0	<sup>44</sup> Gas 3740	<sup>45</sup> AOF	<sup>46</sup> Test Method

<sup>47</sup>I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed Name:

Mike Francis

Title:

Agent

Date: 7/27/00

Phone: 915-686-3714

Approved by:

Title:

Approval Date:

## OIL CONSERVATION DIVISION

<sup>48</sup>If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date