

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	1941	T. Canyon	
T. Salt		T. Strawn	11758
B. Salt		T. Atoka	11988
T. Yates	3183	T. Miss	12765
T. 7 Rivers		T. Devonian	
T. Queen	4057	T. Silurian	
T. Grayburg		T. Montoya	
T. San Andres	4827	T. Simpson	
T. Glorieta	6342	T. McKee	
T. Paddock		T. Ellenburger	
T. Blinbry	6934	T. Gr. Wash	
T. Tubb	7560	T. Delaware Sand	
T. Drinkard		T. Bone Springs	
T. Abo	8320	T. Morrow	12430
T. Wolfcamp	10010	T.	
T. Penn		T.	
T. Cisco (Bough C)		T.	

Northwestern New Mexico

T. Ojo Alamo		T. Penn. "B"	
T. Kirtland-Fruitland		T. Penn. "C"	
T. Pictured Cliffs		T. Penn. "D"	
T. Cliff House		T. Leadville	
T. Menefee		T. Madison	
T. Point Lookout		T. Elbert	
T. Mancos		T. McCracken	
T. Gallup		T. Ignacio Otzte	
Base Greenhorn		T. Granite	
T. Dakota		T.	
T. Morrison		T.	
T. Todilto		T.	
T. Entrada		T.	
T. Wingate		T.	
T. Chinle		T.	
T. Permian		T.	
T. Penn "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from 12354 to 12390
 No. 2, from to
 No. 3, from to
 No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet
 No. 2, from to feet
 No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
Surf	1941	1941	Redbed	10010	11758	1748	Limestone, Shale
1941	3183	1242	Anhydrite, Salt	11758	11988	230	Limestone
3183	4057	874	Sand, Shale, Anhydrite Salt				
4057	4827	770	Sand, Anhydrite, Dolomite	11988	12438	442	Shale, Sand
4827	6342	1515	Dolomite, Limestone	12438	12765	327	Limestone, Shale
6342	6934	595	Sand, Shale, Dolomite	12765	TD	80	Limestone
6934	7560	623	Dolomite				
7560	8320	760	Sand, Shale, Dolomite				
8320	10010	1690	Dolomite				

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-35010
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. L-2374

WELL COMPLETION OR RECOMPLETION REPORT AND LOG															
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____						7. Lease Name or Unit Agreement Name Roc State "GH" Com									
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DUFF RESVR ☐ OTHER _____															
2. Name of Operator EOG Resources, Inc.						8. Well No. 2									
3. Address of Operator P. O. Box 2267, Midland, TX 79702						9. Pool name or Wildcat Shoebar: Atoka (Gas)									
4. Well Location Unit Letter <u>G</u> : <u>1450</u> Feet From The <u>North</u> Line and <u>2100</u> Feet From The <u>East</u> Line Section <u>21</u> Township <u>16S</u> Range <u>35E</u> NMPM Lea County															
10. Date Spudded 4-28-00	11. Date T.D. Reached 5-31-00	12. Date Compl. (Ready to Prod.) 6-24-00	13. Elevations (DF & RKB, RT, GR, etc.) 4027 KB, 4026 DF, 4004 GI	14. Elev. Casinghead											
15. Total Depth 12854	16. Plug Back T.D. 12836	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools ☒ Cable Tools	20. Was Directional Survey Made No											
19. Producing interval(s), of this completion - Top, Bottom, Name Atoka Sand 12356-74'						22. Was Well Cored No									
21. Type Electric and Other Logs Run 2 Density Neutron/TDT/Resistivity															
23. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT LB/FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
11-3/4"		42#		459'		14-3/4"		225 sx Prem Plus							
8-5/8"		32#		4875'		11"		1200 sx Interfill/Prem Plus							
5-1/2"		17#		12853'		7-7/8"		1350 sx Premium							
24. LINER RECORD								25. TUBING RECORD							
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET	
										2-7/8"		12274'		12274'	
26. Perforation record (interval, size, and number) 12356-74' (6 shots/ft, 108 holes)								27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.							
								DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED					
								12356-74'		77000 gal, 35000# 20/40 Bauxite, 70Q Foam					
28. PRODUCTION															
Date First Production 6-24-00				Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing						Well Status (Prod. or Shut-in) Producing					
Date of Test 7-8-00		Hours Tested 24		Choke Size 27/64		Prod'n For Test Period Oil - Bbl. 21		Gas - MCF 3740		Water - Bbl. 0		Gas - Oil Ratio 178,095			
Flow Tubing Press. 1125		Casing Pressure 250		Calculated 24-Hour Rate Oil - Bbl.		Gas - MCF		Water - Bbl.		Oil Gravity - API - (Corr.)					
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold										Test Witnessed By					
30. List Attachments Logs, Deviation Survey															
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief															
Signature <u>Mike Franon</u>						Printed Name <u>Mike Franon</u>		Title <u>Agent</u>		Date <u>7-27-01</u>					