

Submit 3 Copies to Appropriate District

Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-103

Revised March 25, 1999

OIL CONSERVATION DIVISION

2040 South Pacheco

Santa Fe, NM 87505

WELL API NO.

30-025-35010

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

L-2374

7. Lease Name Or Unit Agreement Name:

Roc State "GH" Com

8. Well No.

2

9. Pool Name or Wildcat

Townsend Morrow

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐

Gas Well ☒

Other ☐

2. Name of Operator

EOG Resources, Inc.

3. Address of Operator

P.O. Box 2267, Midland, TX 79702

4. Well Location

Unit Letter G : 1450 feet from the North line and 2100 feet from the East line

Section 21 Township 16S Range 35E NMPM Lea County NM

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

MULTIPLE
COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS ☒

PLUG AND

ABANDONMENT ☐

CASING TEST AND
CEMENT JOB ☒

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

4/28/00 - Spud well at 11:00 a.m.

4/28/00 - Ran 11 jts 11-3/4" H40, 42#/ft, casing to 459' cemented as follows: 1st slurry 100 sx Prem Plus Cement with 3% Econolite, 2% CCL2, 1/4#/sx Flocele, weight 11.4#/gal, 2.88 cu ft/sx, 51 bbls. 2nd Slurry 125 sx Premium Plus with 3% CaCl2, weight 14.8#/gal, 1.34 cu ft/sx, 30 bbls. Circulated 27 sx. WOC 14 hrs. Tested to 600# psi - OK.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Mike Francis

TITLE

Agent

DATE

5/2/2000

Type or print name

Mike Francis

Telephone No.

(915)686-3714

(This space for State use)

APPROVED BY

Conditions of approval, if any:

TITLE

SIGNED BY: CHRIS WILLIAMS

DATE

5/2/2000

DISTRICT SUPERVISOR

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