State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Form C-101 Revised October 18, 1994 Instructions on back

Submit to Appropriate District Office State Lease - 6 Copies Fee Lease - 5 Copies

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
811 S. 1st Street, Artesia, NM 88210-283
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

20 10 <b>302</b> m 1 <b>30</b> m	•0, 54 • -,	,							AME	NDED REPORT	
APPLIC	CATION	FOR P	ERMIT TO	O DRII	L, RE-EN	TER, DEF	EPEN,	PLUGBAC	K, OR AD	D A ZONE	
APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK  1 Operator name and Address									2 0	<sup>2</sup> OGRID Number	
EOG Resources, Inc.										7377	
P.O. Box 2267									3	3 API Number	
Midland, TX 79702									30-025	30-025-350/0	
<sup>4</sup> Property Code					5 Property Name					6 Well No.	
2.570/					Roc State "GH" Com					2	
<sup>7</sup> Surface Location											
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from th	ne North/So	outh Line	Feet from the	East/West lin	e County	
G	21	165	35E		1450°		rth	2100	<u>East</u>	Lea	
	8 Proposed Bottom Hole Location If Different From Surface										
UL or lot no. Section To		Township	nship Range L		Feet from th	e North/South Line		Feet from the East/West		e County	
9 Proposed Pool 1							10 Proposed Pool 2				
Townsend Morrow (Gas)											
									15.0	17 171	
11 Work Type Code 12			Well Type Code 13 Cable/I			Rotary	otary 14 Lease Type Code		15 Ground Level Elevation		
N			G			R S		S	4004		
16 Multiple			17 Proposed Depth 18			nation 19 Contractor		Contractor	/100/1. 20 Spud Date		
N B.			13,000		morro	morrow UT		TI 4-25-00		5-00	
<sup>21</sup> Proposed Casing and Cement Program											
Hole	sing Size	Casing	Setting De		Sacks of Cerr	ent	Estimated TOC				
		<del> </del>						350		Surface	
14-3/4			11-3/4		42#-H40 32#-J-55			1050		Surface	
11			8-5/8		32# HCK		4200 4900				
<u>11</u>		i i	8-5/8 5-1/2		17#-N		8700			4500	
7-7/8			5-1/2		17# P-S		13000				
22 Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone.											
Describe the blo	wout prevent	tion program	i, if any. Use a	dditional sh	eets if necessary						
11-2//-	- 200 5	Drom Pli	is 3º Fron	olite :	2% Calcium (	Chloride. 0	25#/s	x Flocele			
11-3/4" - 200 Sx Prem Plus, 3% Econolite, 2% Calcium Chloride, 0.25#/sx Flocele 150 sx Prem Plus, 2% Calcium_Chloride											
8-5/8" - 800 sx Interfill C25#/sx Flocele											
250 sx Premium Plus, 2% Calcium Chloride 5-1/2" - 930 sx Premium, 3% Econolite, 5#/sx Salt (3%), .25#/sx Flocele 5-1/2" - 930 sx Premium, 3% Econolite, 5#/sx Salt (3%), .25#/sx Flocele											
250 sx Prem 50/50 Poz mix 'A', 2% Halliburton-Gel First 2%, 0.5% halded-522, 0.2% in 3											
BOP Diagram Attached											
73					1-a- a- ab - 1		·				
<sup>23</sup> I hereby certify that the information given above is true and complete to the best of my knowledge and belief.						OIL CONSERVATION DIVISION					
Signature:							Approved by:				
Printed name: Mike Francis Ph: 915/686-3714							Title: Gooding lety				
77.1.						Approval Date	: APP	9.34	Expiration Date		
Agent Date: 4/14/00											