District I PO Box 1980, Hobbs, NM 88241-1980

District II 811 South First, Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

Previous Operator Signature

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

District IV 2040 South Pa	icheco, Sa		7505					e, NM 87					-	ENDED REPORT		
REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT 1 Operator name and Address 2 OGRID Number																
Pogo Producing Company											017891					
P. Ö. Box 10340 Midland, TX 79702-7340									3				Reason for Filing Code			
4 API Number 5 Pool Name											NVV 6 Pool Code					
30 - 0 25-35027 Feather Morrow)	NTIAL					
⁷ Property Code								openty Name			2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			/ell Number		
II. 10 Surface Location													2			
UI or lot no.		Danas	dn	Foot foo	- 46	L North 10		Te	1	F						
B B	Section 29	Township 15		Range 32		an	Feet from the 660		North/South Line North		e Feet from the 1980	East/West line East		County		
11	11 Bottom I		lole Locati		on							<u>I.</u>		<u> </u>		
UI or lot no.	Section	Township		Range		ot ldn Fe		n the	North/South Line		e Feet from the	Feet from the East/We		County		
1		icing Method (ng Method Code		Gas Connection Date		15 (C-129 Perm	nit Number		¹⁶ C-129 Effective	⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date		
		s Transpo	orte													
18 Transport OGRID	- Transpi	19 Transporter Name and Address						POD			²² POD ULSTR Location and Description					
138648	_	Amoco Pipeline						2824917			G/29/15S/3	DE				
A STATE OF THE STA		02 N. Wes evelland, T										Pluma 29 State #1				
																
005097	1	Conoco, Inc. 10 Desta Drive, Suite 416E						2824918 G			G/29/15S/32E Pluma 29 State #1					
	ν.	Midland, TX 79705														
IV. Produced Water 23 POD 24 POD ULSTR Location and Description																
V. Well Completion Data																
²⁵ Spud		26 Ready Date				27	TD	28 PBT[rD .	D 29 Perfo		30	ODHC, DC, MC		
07/18/00		_	03/00 125			2591	591 1254			9 12391-		428				
	_	³² Casing & Tubing Size				³³ Depth			Set		³⁴ Sacks Cement					
	_	13-3/8				423				51	515 sks - circ 133 sks					
12-1/4				9-5/8				416				23	2364 sks - circ 120 sks			
8-	1/2 & 7-	7/8	5-1/2					2159					99 sks - TOC @ 7000'			
VI. Well Test Data																
35 Date No		Delive	ery Date	T	³⁷ Test Da	ite	38 Test Length			³⁹ Tbg. Pre	ssure	 	⁴⁰ Csg. Pressure			
10/03/	00	10/03/00			10/04/00			24 hrs		•		1020		039.11033010		
41 Choke Size			42 Oil			⁴³ Water	г		44 Gas		45 AOI	=		⁴⁶ Test Method		
26/64 215 0									2864 Flowing							
complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature:									OIL CONSERVATION DIVISION							
allyamber									Approved by:							
Cathy Tomberin									CONTRACTOR OF THE PROPERTY OF							
Operation Tech								FEB 2 1 200)								
10/09/00 915-685-8100 48 If this is a change of operator fill in the OGRID number and name of the previous													·			
														l		

Printed Name

Title