

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

## OIL CONSERVATION DIVISION

2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO. 30-025-35027
Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
State Oil & Gas Lease No. V-5199
Lease Name or Unit Agreement Name Pluma 29 State
Well No. 2
Pool name or Wildcat Feather Morrow

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
Name of Operator Pogo Producing Company	
Address of Operator P. O. Box 10340, Midland, TX 79702-7340	
Well Location Unit Letter B : 660 Feet From The North Line and 1980 Feet From The East Line Section 29 Township 15 Range 32 NMPM Lea County	
Elevation (Show whether DF, RKB, RT, GR, etc.) 4316	

11

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ANBANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: Spud, Set Surface, Intermediate & Production Csg ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud & Set Surface Csg - MIRU Big Dog #7. Spud well @ 0700 hrs CDT 07/18/00. Drld 17-1/2" hole to 423'. TD reached @ 1730 hrs CDT 07/18/00. Ran 10 jts 13-3/8" 54.50# J-55 STC csg. TPGS @ 423'. BJ cmt'd w/ 365 sks "C" 35:65 POZ @ 12.4 ppg followed by 150 sks CI "C" + 2% CaCl2 @ 14.8 ppg. Plug down @ 0015 hrs CDT 07/19/00. Circ 133 sks to surface. WOC 39 hrs. Make cut-off. Weld on WH. Test BOP's to 1000# ok.

Intermediate Csg - Drld 12-1/4" hole to 4166'. TD reached @ 2145 hrs CDT 07/25/00. Ran 100 jts 9-5/8" 47# & 53.5# P-110, N-80 & L-80 8rd STC, Butt csg. BJ cmt'd w/ 2164 sks "C" 65:35 POZ followed by 200 sks CI "C" + 1% CaCl2. Plug down @ 1800 hrs CDT 07/26/00. Circ 120 sks to surface. WOC 22 hrs.

TD & Production Csg - Drld 8-1/2" & 7-7/8" hole to 12,591'. TD reached @ 0915 hrs CDT 09/03/00. RU Baker Atlas to log. Ran 293 jts 5-1/2" 17# & 20# P-110 & L-80 LTC csg. Float shoe @ 12,591'. Float collar @ 12,551'. BJ cmt'd 1st stage w/ 3084 sks CI "H" + .3% FL52 + .3% CD32 + .15% SMS + .2% R3 @ 15.7 ppg. Circ 705 sks to surface. Cmt 2nd stage w/ 1015 sks 65:35 POZ "C" @ 12.4 ppg followed by 100 sks CI "C" Neat @ 14.8 ppg. CBL ran 09/20/00. TOC @ 7000'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Cathy Tomberlin*

TITLE Operation Tech

DATE 10-09-00

TYPE OR PRINT NAME Cathy Tomberlin

TELEPHONE NO. 915-685-8100

(This space for State Use)

APPROVED BY

ORIGINAL SIGNED BY OPERATOR  
DISTRICT SUPERVISOR

DATE

CONDITIONS OF APPROVAL, IF ANY:

J  
C