District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

State of New Mexico nergy. Minerals & Natural Resources

Form C-104 Revised July 28, 2000

## **OIL CONSERVATION DIVISION**

2040 South Pacheco Santa Fe. NM 87505 Submit to Appropriate District Office

5 Copies

AMENDED DEPORT

District III

1000 Rio Brazos Rd., Aztec, NM 87410

Title: Engineer

Date: April 4, 2001

ostrict 19 040 South Pa	checo, San	ta Fe, NN	4 87505	FOR ALL	OWARLE	AND AI	тно	RIZATIO	N TO TRA	ANSPORT	
Operator name and Address David H. Arrington Oil & Gas, Inc P.O. Box 2071 Midland, Texas 79702  API Number  S Pool Name							AND AUTHORIZATION TO TRANSPORT  OGRID Number  005898				
									iling Code/ Effect	tive Date	
							New Well				
							Pool Code				
30 - 025 - 35029					North Shoe B	ar Strawi	1	56270			
<sup>7</sup> Property Code			<sup>8</sup> Property Name				'Well Number				
					Mayfly "14" S	State Com 9					
. 10 Surfac	ce Locatio	n		т		1			T 2 457 4 15	Gt	
Il or lot no. Section		Townsh	ip Range 35E	Lot.Idn	Feet from the 755'		outh Line auth	Feet from the	East/West li East	ine County Lea	
P	14	16S	35E					1007			
	m Hole Lo			T 7 472.	Feet from the	North/9	outh line	Feet from the	East/West li	ine County	
L or lot no.	Section	Township Range		Lot Idn	reet from the	North	with the	reet irom th	East/ // Cst ii		
1		owing Method 14 Cas Connection Date 8/30/00		<sup>15</sup> C-129 Permit Number			<sup>16</sup> C-129 Effective	Date	te 17 C-129 Expiration Date		
5	L	owing		3/30/00					<u> </u>		
I. Oil and		porters	16 —		29 .	OD	<sup>21</sup> O	/C	22 POT	ULSTR Location	
Transporter	r OGRID		" Transport and Ad		- 1		0	/G	and Description		
017407		Petro Source			282	7553	0				
		732 N.	Birge, Dun	nas TX 7920	9						
Day Midstree			m Sarrica I	D 282	27554 G		:				
024650		Dynagy Midstream Service, LP 282			1334						
		<del></del>	·								
V. Produce			2 DOD III CTD	Location and Da	corintion					· · · · · · · · · · · · · · · · · · ·	
POD 2827555 POD ULSTR Location and Description											
, W.II C-		Data									
/. Well Completion I  25 Spud Date		* Ready Date			27 TD		BTD		rforations	" DHC, MC	
5/11/00			8/26/00	3/26/00 12,30		11,800'		11,280'-11,	324'	74	
			Casing & Tubing	<del></del>	<sup>33</sup> Depth Set		<del>                                     </del>	Sacks Cement			
17 ½"			13 3/8"			440'			501 sxs		
12 1/4 "			9 5/8"			4900'			1600 sxs 800 sxs		
8 3/4"			7"			12,364'			<del> </del>	800 SXS	
			<u> </u>	2 7/8"		<del></del>	11,193	<u></u>			
I. Well To									" Tbg. Pressure	* Csg. Pressure	
B Date New Oil		S Gas Delivery Date		Test Date 8/31/00		" Test Length 24 hrs		h	475 psig	Osg. Pressure	
8/30/00			***			#G			# AOF	* Test Method	
" Choke Size 20/64					<sup>d</sup> Water 37 BW	577 MCI		۲	Flowing		
		ulos -¢4		n Division have be					DV/ATION		
" I hereby cert and that the in	tity that the i formation of	rules of the ven above	is true and comp	lete to the best of r	ny knowledge and		OI	L CONSE	KVATION	DIVISION	
and that the information given above is true and complete to the best of my knowledge and belief.						Approved by:  Paul Approved  Approved by:					
Signature:	1/1	M	131			Approved by	•	Ecolor Estimate	ist.		
Printed name:	Chuck	Sledge	2		:	Title:		•			

Approval Date:

Phone: (915) 682-6685

