

District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

LL API NO.  
30-025-35029  
5. Indicate Type of Lease  
STATE ☒ FEE ☐  
State Oil & Gas Lease No. 24636

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:  
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER \_\_\_\_\_  
b. Type of Completion:  
NEW ☒ WORK ☐ PLUG ☐ DIFF. ☐  
WELL OVER ☐ DEEPEN ☐ BACK ☐ RESVR. ☐ OTHER \_\_\_\_\_  
2. Name of Operator  
David H. Arrington Oil & Gas, Inc.  
3. Address of Operator  
P.O. Box 2071 Midland, Texas 79702  
4. Well Location  
Unit Letter P : 755 Feet From The South Line and 1057 Feet From The East Line  
Section 14 Township 16S Range 35E NMPM Lea County  
10. Date Spudded 5/15/00 11. Date T.D. Reached 6/24/00 12. Date Compl. (Ready to Prod.) 5/26/00 13. Elevations (DF& RKB, RT, GR, etc.) 3970' GL 3989' KB 14. Elev. Casinghead 3970'  
15. Total Depth 12,366' 16. Plug Back T.D. 12,256' 17. If Multiple Compl. How Many Zones? No 18. Intervals Drilled By X Rotary Tools X Cable Tools \_\_\_\_\_  
19. Producing Interval(s), of this completion - Top, Bottom, Name  
11,280' - 11,324' Strawn 20. Was Directional Survey Made No  
21. Type Electric and Other Logs Run  
GR/CBL, LDCN-GR, Array Induction/MCFL-GR, WCT-GR, RFT-GR, NS-GR 22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	440'	17 1/2"	501 sx	None
9 5/8"	32# & 36#	4900'	12 1/4"	1600 sx	None
7"	23#	12,364'	8 3/4"	800 sx	None
2 7/8"	--	11,193	--	--	--

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
None				

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
7"	11,763'	11,763'
7"	11,763'	11,193'

26. Perforation record (interval, size, and number)  
11,866'-11,880' (14', 4 SPF, 14 gram, 56-.31" holes), Atoka  
11,280'-11,324' (44', 4 SPF, 180 holes), Strawn  
CIBP 11800  
27. I  
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  
11,866'- 11,880' 3000 gal 7 1/2% HCl Acid  
11,866'- 11,880' 65,500 gal 65 Q CO2 + 4050 gal Meth 46,000#  
11,800' CIBP @ 11,800'

28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
<u>8/16/00</u>	<u>Flowing</u>	<u>Producing</u>

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
<u>8/31/00</u>	<u>24</u>	<u>20/64</u>	<u>24 hrs</u>	<u>293</u>	<u>577</u>	<u>37</u>	<u>1969</u>

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
<u>475</u>	<u>0</u>	<u>NA</u>				

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
Sold Test Witnessed By \_\_\_\_\_  
30. List Attachments \_\_\_\_\_  
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Chuck Sledge Printed Name Chuck Sledge Title Engineer Date 12/28/00

