

Submit 3 Copies To Appropriate  
District Office  
**DISTRICT I**  
1625 N. French Dr., Hobbs, NM 88240  
**DISTRICT II**  
811 South First, Artesia NM 88210  
**DISTRICT III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
**District IV**  
2040 S. Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised March 25, 1999

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

WELL API NO.  
30-025-35032

5. Indicate Type of Lease  
STATE ☒ FEE ☒  
6. State Oil & Gas Lease No.  
LG 6564

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well:  
Oil Well ☐ Gas Well ☒ Other

7. Lease Name or Unit Agreement Name:

Harrod "7" State Com

2. Name of Operator  
Louis Dreyfus Natural Gas Corporation

8. Well No. 1

3. Address of Operator 14000 Quail Springs Parkway, Suite 600  
Oklahoma City, OK 73134

9. Pool name or Wildcat  
Townsend; Morrow Gas

4. Well Location  
Unit letter A : 660 feet from the North line and 1050 feet from the East line  
Section 7 Township 16S Range 35E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
4048'

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☒

OTHER: ☐ OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Spud 6/1/2000. 6/2/2000 ran 9 jts 13 3/8" 61# K55, set at 369'. Cemented w/130 sks HLPP w/2% CaCl2, tail w/200 sks Prem Plus w/2% CaCl2, good returns throughout job, no cmt to surface. Ran temp survey, cmt top @ 100'. Fill annulus using 1" pipe, pump neat cmt w/3% CaCl2 in stages: 1<sup>st</sup> stage pump 35 sks, no cmt to surface: 2<sup>nd</sup> stage pump 35 sks, pull out & wait, 3<sup>rd</sup> stage pumped 35 sks, circ 5 sks to surface.

6/13/2000 ran 105 jts of 9 5/8" csg, 36 & 40# K55, set @ 4691'. Cement as follows: Lead = 1050 sks Perm-Basin interfill "C" mixed @ 11.9, yield 2.44 cuft/sk, tail w/300 sks PremPlus w/2% CaCl2, mixed @ 14.8 yield 1.34, plug down 1730 MDST 6/12/00, bumped & floats held, circ 72 sks to surface.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Carla Christian TITLE Regulatory Technician DATE 6/13/00

Type or print name Carla Christian Telephone No. (405) 749-5263

(This space for State use)

APPROVED BY CARY WINK TITLE REG II DATE 6/13/00

Conditions of approval, if any:

OFFICE ALSO OWNED BY  
CARY WINK  
REG II